

NO. OF COPIES RECEIVED	16
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	3
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Energy Reserves Group, Inc.

Address
P. O. Box 3280, Casper, Wyoming 82602

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Dry Gas	<input type="checkbox"/>
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Condensate	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>		

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 35	Well No. 3	Pool Name, Including Formation Otero-Chacra	Kind of Lease State, Federal or Fee Federal	Lease No. Jicarilla
Location Unit Letter <u>B</u> ; <u>990</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u>				
Line of Section <u>2</u> Township <u>24N</u> Range <u>5W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
*El Paso Natural Gas Co	Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
	No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1-17-77	Date Compl. Ready to Prod. 3-17-77	Total Depth 3777'	P.B.T.D. 3750'					
Elevations (DF, RKB, RT, GR, etc.) KB 6756'	Name of Producing Formation Chacra	Top Oil/Gas Pay T - 3600'	Tubing Depth 3716'					
Perforations 3622'-28'; 3638'-41'; 3674'-51'; 3734'-37'. (16') w/1 JPF			Depth Casing Shoe 3777'					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	220'	150
7-7/8"	5-1/2"	3777'	250
	2-3/8"	3716'	-0-

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load-off and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

* Tested w/orifice well tester to the atmosphere

GAS WELL - SEE ATTACHED TEST DATA -

Actual Prod. Test - MCF/D Q = est. 500	Length of Test 2 days	Bbls. Condensate/MMCF -0-	Gravity of Condensate NA
Testing Method (pitot, back pr.) * See Above Note	Tubing Pressure (at depth) 5' Not known 800 #	Casing Pressure (at depth) 204	Choke Size 24/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Terese L. Rader
(Signature)
District Clerk
(Title)
4/1/77
(Date)

*Northwest Pipeline is the purchaser.

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY Original Signed by A. R. Kendrick

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple completed wells.

ENERGY RESERVES GROUP, INC., BOX 3280, CASPER, WYOMING 82402
 TICARILUA 35 #3 - SENIUNE SEC 2 - T21N - R5W - RIO ARIZONA CO., NEW MEXICO

TICARILUA 35 #3	CHOKES	CASING	TUBING	ORIFICE	SIZE	PRODUCING	RATE	REMARKS
	SIZE	PRESS.	PRESS.	PRESS.	ORIFICE	MEQ/PD	BWPD	
CHOKER								
2-27-77	2 1/4"	40*			8 1/2"	105		To Atmosphere - Flowing Mist
2-28-77	"	40*			"			" - Flowing Heavy Mist - Demand out and 3695' to 3710'
3-1-77	"	50*			"			" - Flowing Heavy Mist - Demand out and 3695' to 3710'
"	"				"			" - Flowing Heavy Mist - Demand out and 3695' to 3710'
3-2-77	"	30*			1 1/4"	EST. 500 +		" - Flowing Mist - Cleaned out to 3745'
"	"				1 1/4"	EST. 500 +		" - Flowing Mist - Cleaned out to 3745'
PICTURED QUIPES								
3-3-77	2 1/4"	320*			8"	700		To Atmosphere - Flowing w/ trace soap
3-4-77	2 1/4"	140*			5"	575		" - Flowing Mist - INSTALL SEPARATOR
3-5-77		100*			16"	575		Flowing 120' B.P. - NOT WORKING PROPERLY
3-6-77		125*			12"	526		S.I. SEPARATOR - NOT WORKING PROPERLY
3-7-77		110*			12"	526		Flowing 110' B.P. - NOT WORKING PROPERLY
3-8-77		110*			9"	415		" - Flowing Mist - NOT WORKING PROPERLY
3-9-77		110*			8"	415		" - Flowing Mist - NOT WORKING PROPERLY
3-10-77		110*			"			" - Flowing Mist - NOT WORKING PROPERLY
3-11-77		110*			"			" - Flowing Mist - NOT WORKING PROPERLY
3-12-77								SI FOR BHP
3-13-77								SI FOR BHP
3-14-77								SI FOR BHP
3-15-77								SI FOR BHP
3-16-77								SI FOR BHP

Approved by