NO. OF COPIES RECEIVED	E				30.0	39-2/333	
DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISSIO)N i	orm C-101		
SANTA FE /		MEXICO OIL CON LIN			levised 1-1-6	55	
FILE /				ſ	5A. Indicate	Type of Leane	
U.S.G.S. 7	2			1	STATE	ree X	
LAND OFFICE				Ì	5. State Off	& Gan Loane No.	
OPERATOR 2		•					
	N FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK		7. Unit Agre		
ia. Type of Work					7. Unit Agre	ement Name	
b. Type of Well DRILL X		Lindrith Unit					
OIL GAS SINGLE MULTIPLE WELL WELL OTHER ZONE ZONE						Lindrith Unit	
. Name of Operator						9. Weil No.	
El Paso Natural	Gas Company				92		
3. Address of Operator	-				10. Field and Pool, or Wildcat		
PO Box 990, Farm					, 50, 81,	Pregarenna	
4. Location of Well UNIT LETTE	ER K LOC	ATED 1825 FE	ET FROM THESOUT	hLINE			
,			2 /1 1/1) Ta7			
AND 1475 FEET FROM	THE WAST	**************************************	(P. 24NoE. 2	Mamn WS	12. County	<u>//////////</u>	
					Rio Ai	critallllll	
/////////////////////////////////////		HHHHH	/////////////////////////////////////	+++++	THIIT.		
<i>HHHHHHH</i>		1444444	Proposed Depth	19A. Formation		20. Rotary or C.T.	
			3180'	Picture	ed Cl.	Rotary	
21. Elevations (Show whether DF,	, RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor		22. Approx	. Date Work will start	
7190'	Stat	ewide			<u> </u>		
23.	P	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF						EST. TOP	
12 1/4"	8 5/8"	24.0#	120'	106 cu	.ft.	to circulate	
6 3/4"	2 7/8"	6.4#	3180'	143 cu	.ft.	cover Ojo Ala	
				1			
	1	I	ı	•	•	1	
Cologbirely now	Forsto and as	ndustan franci	Luna Aba Dia	. L	1:55- 4	· 	
Selectively perf	lorate and sa	ndwater fract	ture the Pic	turea C.	IIIIS I	formation.	
A 3000 psi WP ar	nd 6000 ngi t	est double a:	ato provento	r ognin	and wit	-h blind	
and pipe rams wi						II DIIIIG	
and pipe rams wi	iii be asca i	or brow out p	picvencion e	di ciris v	vell.	a.	
This gas is dedi	icated.						
J					,		
The SW/4 of Sect		<i>†</i>					
		APPROVA			•		
		FOR 90 DAY	'S UNLESS				
		DRILLING CO	MMENCED,				
		6/13	112				
		EXPIRES	///		100		
N ABOVE SPACE DESCRIBE PF	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OF	PLUG BACK, GIVE DATA	ON PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC	
hereby certify that the informati	TER PROGRAM, IF ANY.	<u></u>					
. nerecy certify mat the unioniati	<i>(j</i> •						
Signed	HELD	TuleDrillir	ng Clerk	I	ote <u>Mar</u>	ch 14,1977	
(This space for	State Use1/						
1		-	DTTGOD DIGM 4		9 20 1	RO - 1 - 1017	
APPROVED BY	and riel	TITLE	RVISOR DIST.		DATE	ar is is/	
······································	The state of the s						

11A	All distances must be from the outer boundaries of the Section.									
EL PASO NATURAL GAS (COMPANY	Lease LINDRITH UNIT	(FEE)	Well No. 92						
Unit Letter Section Town 28	ship 24-N	Range 2-W	County RIO ARR	IBA						
Actual Footage Location of Well: 1825 feet from the	H line and	1475	et from the WEST	line						
Ground Level Elev. Producing Formation 7180 PICTURED C.	LIFFS	SO. BLANCO PI	•	edicated Acreage: 160.00 Acres						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?										
Yes No If answer	is "yes," type o	of consolidation	Unitization	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\						
If answer is "no," list the owner	rs and tract desc	riptions which have a	actually been consolidate							
this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
				CERTIFICATION						
			tained herei best of my I Origina	rtify that the information con- in is true and complete to the knowledge and belief. If Signad by G. Brisco						
	-		Norme Drilling	g Clerk						
		1	Company	Natural Gas Co.						
		.	March 1	4, 1977						
	ECTION 28	1								
1475 FEE			shown on the nates of ac under my si	ertify that the well location is plat was plotted from field tual surveys made by me or upervision, and that the same discorrect to the best of my and belief.						
7828/		-	Date Surveyer MARCH Registered Pr and/or Land	ofessional Engineer						
0 330 660 90 1320 1650 1380 23		00 1500 1000	Certificato No	1760						