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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110
Effective 1-1-65

| | |
|---|---|
| Operator CONTINENTAL OIL COMPANY | |
| Address P.O. Box 460, HOBBS, NEW MEXICO 88240 | |
| Reason(s) for filing (Check proper box) | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|-----------------------|--|--------------------------------|-------------------------|
| Lease Name AX1 APACHE "J" | Well No. 26 | Pool Name, Including Formation GONZALES MESA VERDE | Kind of Lease INDIAN | Lease No. 147 |
| Location Unit Letter B ; 905 Feet From The NORTH Line and 1655 Feet From The EAST Line of Section 6 Township 25-N Range 5-W , NMPM, R20 ARRIBA County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|--|--|------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| GAS COMPANY OF NEW MEXICO | DALLAS, TEXAS | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. |
| | Twp. | Rge. |
| | Is gas actually connected? No When | |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

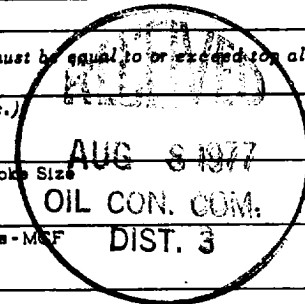
IV. COMPLETION DATA

| | | | | | | | | |
|--|--|---------------------------------|-----------------------------------|--------------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded 5-6-77 | Date Compl. Ready to Prod. 7-21-77 | Total Depth 5295' | P.B.T.D. 5253' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) GR 6624 | Name of Producing Formation MESA VERDE | Top Oil/Gas Pay 5008' | Tubing Depth 5164' | | | | | |
| Perforations 5008 - 5212' | | | Depth Casing Shoe 5295' | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | | SACKS CEMENT | | | | |
| 12 1/4" | 8 5/8" | 500' | | 310 | | | | |
| 7 7/8" | 5 1/2" | 5295' | | 1110 | | | | |
| | 2 3/8" | 5164' | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed that allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |



GAS WELL

| | | | |
|---|--|--|----------------------------|
| Actual Prod. Test-MCF/D 1518 AOF | Length of Test 3 Hrs. | Bbls. Condensate/MMCF — | Gravity of Condensate — |
| Testing Method (pitot, back pr.) B.P. | Tubing Pressure (Shut-in) 1090 | Casing Pressure (Shut-in) 1096 | Choke Size 3/4" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

C. K. Bruchley
(Signature)
Asst. Staff Asst.
(Title)
8-4-77
(Date)
NMOCC-AZTEC (5) - USGS-DURANGO (2)
EXXON - BEA - FILE

OIL CONSERVATION COMMISSION

APPROVED **AUG 11 1977**, 19_____
BY **ORIGINAL SIGNED BY M. E. MAXWELL, JR.**
PETROLEUM ENGINEER
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply
completed wells.