Form 9-331 (May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)

Form approved. Budget Burgui No. 42 R4424 5, LEASE DESIGNATION AND SERIAL NO. SF 080136

GEOLOGICAL SURVEY

(Do no	SUNDRY NOTICES AND REPORTS ON WELLS of use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)	6. IF INDIAN, ALLOCIDE OR TRIBE NAME
I. OIL WELL	GAN WELL X OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
El Paso Natural Gas Company		Kimbell Com
3. ADDRESS OF OPERATOR		9. WELL NO.
P. O. Box 990, Farmington, New Mexico 87401		1 (PC CH)
See also sp	or well. (Report location clearly and in accordance with any State requirements.* bace 17 below.)	Otero Chacra
At surface		S. Blanco P.C.
ì	860' N, 1670' W	Sec. 23, 1-25-N, R-6-W NMPM
14, PERMIT NO	15, ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OB PARISH 13. STATE
ii, inchii io	6529' GL	Rio Arriba New Mexico
16.	Check Appropriate Box To Indicate Nature of Notice, Report, o	or Other Data
	• •	SEQUENT REPORT OF:
TEST WAT	TER SHUT-OFF CULL OR ALTER CASING WATER SHUT-OFF	X REPAIRING WELL
FRACTURE	The second secon	X ALTERING CASING
SHOOT OR	ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ARANDON MENT*
REPAIR W	CHANGE PLANS (Other) NOTE: Report res	sults of multiple completion en Well
(Other)	Completion or Recognition of Recognition of Completion of Recognition of Completion of Recognition of Recogniti	ompletion Report and Log form.)
proposed	d work. If well is directionally drilled, give subsurface locations and measured and true ve this work.) •	rtical depths for all markers and zones perti-
07-18-77	PC: TD 2735'. Ran 89 joints 2.7/8", 6.4#, J-55 production casing, 2723' set at 2735'. Baffle set at 2724'. Cemented with 411 cu. ft. cement. WOC 18 hours.	
07-18-77	Chacra T.D. 3572'. Ran 119 joints 2 7/8", 6.4#, J-55 production casing, 3560' set at 3572'. Baffle set at 3562'. Cemented with 305 cu. ft. cement. WOC 18 hours. Top of cement at 900'.	
07-25-77	Tested casing to 4000# - ok. P.C. perfed 2524', 2528', 2531', 2540', 2544', 2548' with 24,000#-10/20 sand and 24,000 gallons treated was balls. Flushed with 630 gallons water.	with 1 shot per zone. Frac'd ter. Dropped no sets of
	Chacra Perf'd 3364, 3368, 3370, 3373, 3375, 3385, 3469 per zone. Frac'd with 32,000#10/20 sand and 32,088 Dropped no sets of balls. Flushed with 882 gallons was	gallons treated water.
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18. I hereby	certify that the foregoing is true and correct	
SIGNED	Drilling Clerk	DATE July 28, 1977
(This spa	ce for Federal or State office use)	
APPROVI CONDITI	ED BY TITLE ONS OF APPROVAL, IF ANY:	PATE

*See Instructions on Reverse Side