

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-039-21449

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 127

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Apache

9. WELL NO.

22

10. FIELD AND POOL, OR WILDCAT

So. Blanco P. C. ✓

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9-T24N-R4W
N.M.P.M. ✓

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mex.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Cotton Petroleum Corporation

3. ADDRESS OF OPERATOR

1285 1st of Denver Plaza, 633 17th Street,
Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1450' FSL, 1080' FWL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

1080'

16. NO. OF ACRES IN LEASE

--

17. NO. OF ACRES ASSIGNED TO THIS WELL

160 ✓

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

2880

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6723' GR, 6733' DF, 6734' KB

22. APPROX. DATE WORK WILL START*

July 4, 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8"	24.0	100	150 sxs
7-7/8	4-1/2"	10.50	2880	To be determined.

It is proposed to drill this well with rotary tools using drilling mud for circulation through the Pictured Cliffs Formation. All possible production intervals in the Pictured Cliffs will be completed. Estimated Formation Tops:

Ojo Alamo - 2230' Fruitland - 2650'
Kirtland - 2430' Pictured Cliffs - 2770'

The SW/4 of Section 9 is dedicated to this well. The gas produced from this well will be sold to Northwest Pipeline Co.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. For: Cotton Petroleum Corporation

President, Walsh Engineering & Prod. Corp.

Ewell N. Walsh, P. E.

TITLE

DATE June 17, 1977

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

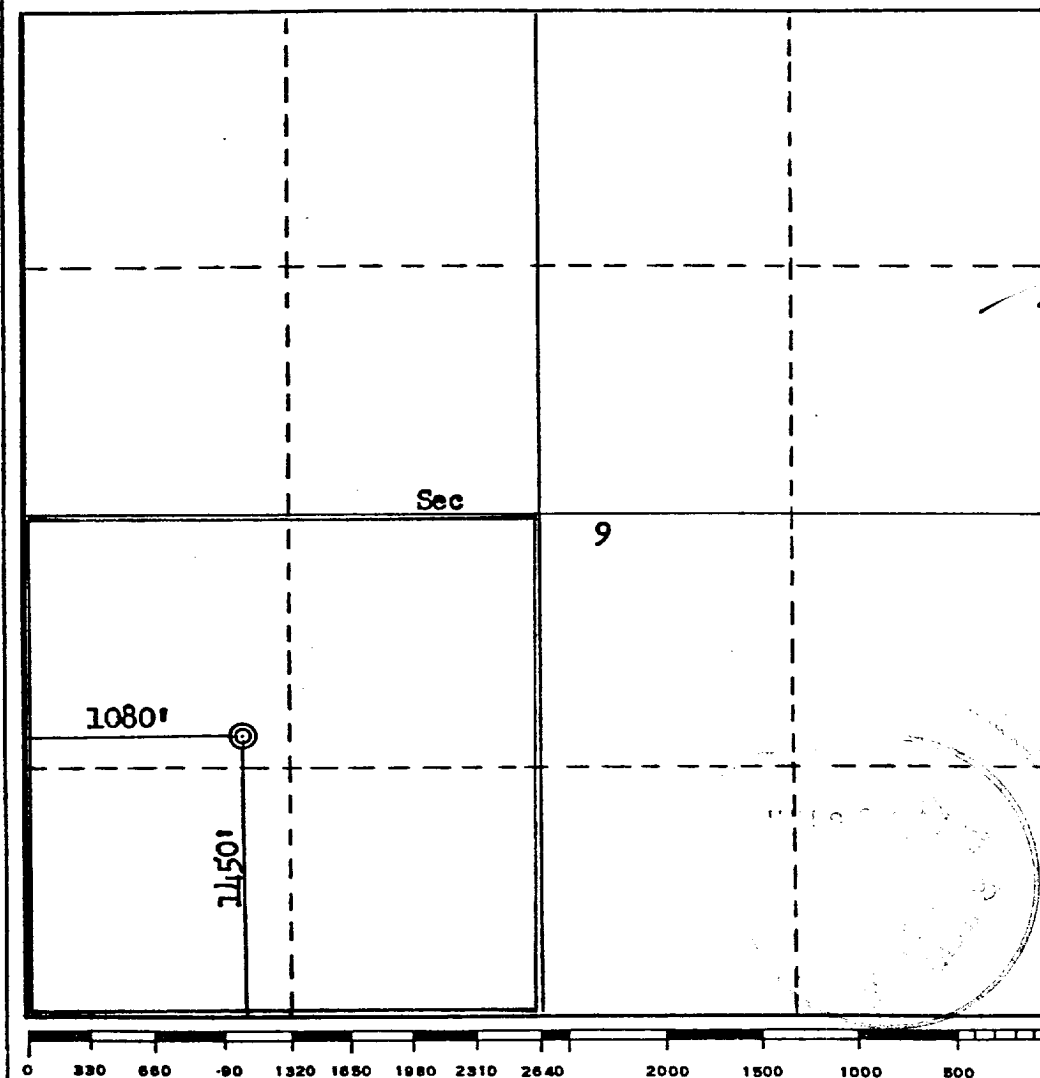
Operator Cotton Petroleum Corporation			Lease Apache		Well No. 22
Unit Letter L	Section 9	Township 24N	Range 4W	County Rio Arriba	
Actual Footage Location of Well:					
1450	feet from the South	line and	1080	feet from the West	line
Ground Level Elev. 6723	Producing Formation Pictured Cliffs		Pool South Blanco Pictured Cliffs	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

For: Cotton Petr. Corp.

Name _____
Position **Ewell N. Walsh, P.E.
President**

Company **Walsh Engineering
& Production Corp.**

Date **June 17, 1977**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

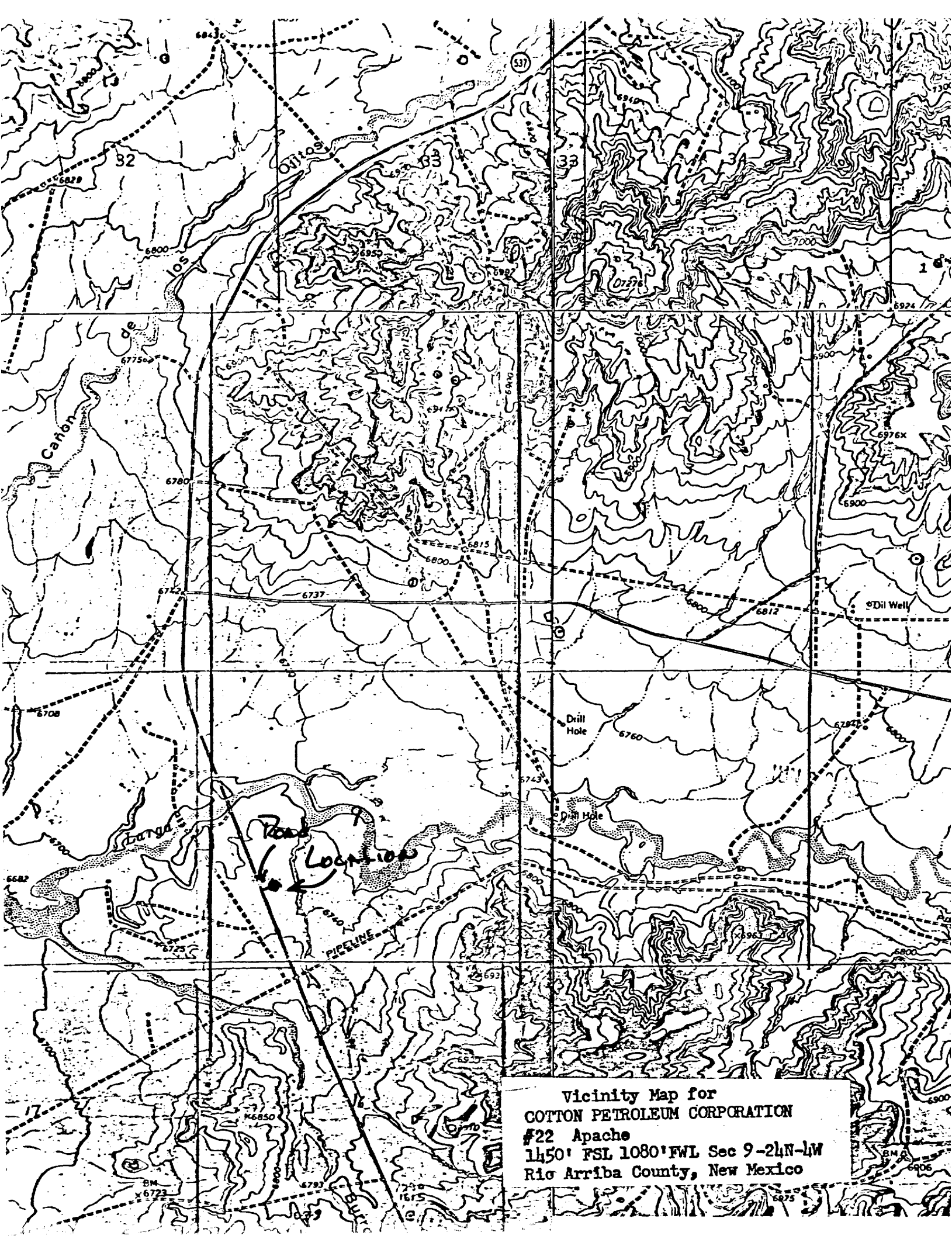
June 13, 1977

Registered Professional Engineer
and/or Land Surveyor

Fred B. Kerr Jr.

Certificate No.

3950



Vicinity Map for
COTTON PETROLEUM CORPORATION
#22 Apache
1450' FSL 1080' FWL Sec 9-24N-4W
Rio Arriba County, New Mexico

COTTON PETROLEUM CORPORATION
APACHE NO. 22
1450'FSL, 1080'FWL, Section 9-T24N-R4W
Rio Arriba County, N. M.

1. Existing roads shown on attached plat.
2. Planned access from existing road is approximately 150' to new location.
3. Location - See above.
4. Three additional wells are planned on this lease at this time.
5. Production equipment or storage facilities proposed for the well will be installed on location.
6. Water will be obtained from Largo Wash, SW/4 Sec. 9-T24N-R4W.
7. Waste materials will be buried on location or in reserve pit.
8. No permanent camp is planned. A trailer house will be used on location during drilling process.
9. No airstrip proposed.
10. See attached plat for layout.
11. Pits will be filled, location cleaned up, and area not in use for producing well will be reseeded.

JUN 22 1977

DEVELOPMENT PLAN

Page 2 of 2

12. Lessee's or operator's representative.

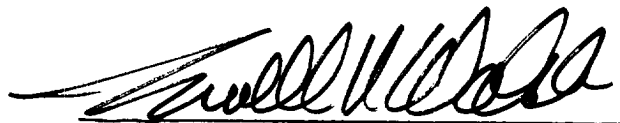
Ewell N. Walsh: 325-8203; Radio Dispatch 325-1873, Car 620.
Address: P. O. Box 254, Farmington, New Mexico 87401

13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by: COTTON

PETROLEUM CORPORATION

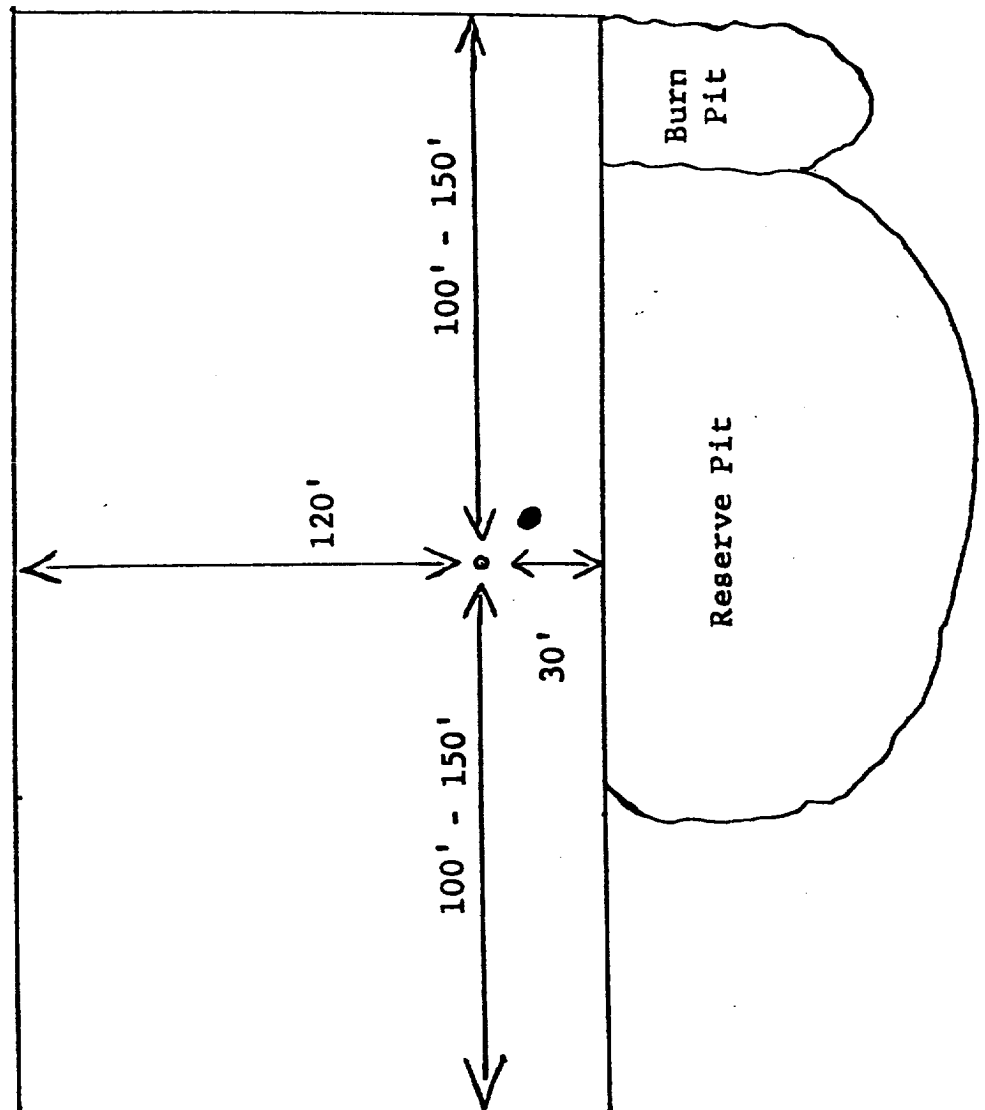
and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Ewell N. Walsh, P.E., President,
Walsh Engineering & Production
Corporation

COTTON PETROLEUM CORPORATION
apache no. 22
1450'FSL, 1080'FWL, Sec. 9-T24N-R4W
Rio Arriba County, N. M.

DEVELOPMENT PLAN



JUL 19 1961

**COTTON PETROLEUM CORPORATION
APACHE NO. 22
SW/4 Sec. 9-T24N-R4W
Rio Arriba County, N. M.**

Seven Point Well Control Program

1. **Surface Casing.**
See Application for Permit to Drill.
2. **Spools and Flanges**
 - A. Surface Casing - 10", Series 600, 2000 psi W.P.
 - B. Production, 10", Series 600, 2000 psi W.P.
 - C. Tubing Head - Series 600, 2000 psi. W.P.
3. **Intermediate Casing.**
None
4. **Blowout Preventers**
Production Hole - 10", 2000 psi
Fill, kill and choke manifold - 5000 psi. W.P.
5. **Additional Equipment (If necessary)**
 - A. Kelly Cock
 - B. Bit Float
 - C. Degasser
 - D. Pit Level Indicator
 - E. Sub with Valve for drill pipe.
6. **Anticipated Bottom Hole Pressure.**
1000 psi. Current mud program is for 9.2 lb./gal mud with hydrostatic head of 1500 psi at 3200 feet. Mud weight will be increased if necessary for higher pressures.
7. **Drilling Fluid.**
Low solids, Low water loss.

JUN 22 1977

PETROLEUM ENGINEERING
RESERVOIR STUDIES
EVALUATIONS
GEOLOGICAL STUDIES

WALSH
ENGINEERING & PRODUCTION
CORPORATION
EXECUTIVE BLDG. - 413 W. MAIN
P. O. BOX 254
FARMINGTON, NEW MEXICO
87401

LEASE MANAGEMENT
CONTRACT PUMPING
DRILLING SUPERVISION
WORKOVER SUPERVISION

EWELL N. WALSH, P.E.
President

TELEPHONE 325-8203

September 27, 1977

Mr. Al Kendrick
New Mexico Oil Conservation Commission
1000 Rio Brazos Road
Aztec, New Mexico 87410

Ref: Cotton Petroleum Corporation
Apache No. 22
Unit L Sec. 9-T24N-R4W
Rio Arriba County, New Mexico

Dear Mr. Kendrick:

The following deviation surveys were taken on the
above-referred-to well:

<u>Depth</u>	<u>Deviation-Degree</u>
197'	1/2
720'	3/4
1200'	3/4
1743'	3/4
2300'	1
2920'	1 1/4

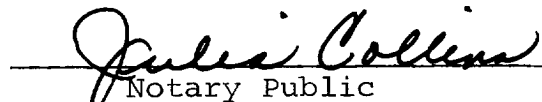
Very truly yours,



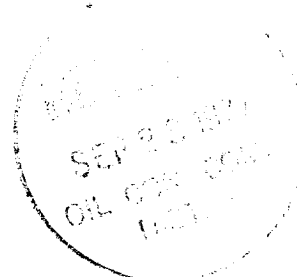
Ewell N. Walsh
President

STATE OF NEW MEXICO)
COUNTY OF SAN JUAN) ss

Sworn to before me this
27th day of September, 1977.


Notary Public

My commission expires:
September 23, 1981.



NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special				Test Date 9-27-77																																																																																															
Company Cotton Petroleum Corp.			Connection Waiting on pipeline																																																																																																
Pool So. Blanco P.C.			Formation Pictured Cliffs		Unit																																																																																														
Completion Date 9-7-77		Total Depth 2920		Plug Back TD 2871	Elevation 6734' KB																																																																																														
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Tbg. Size 1.660	Wt. 2.40	d 1.380	Set At 2748	Perforations: From Open To Ended																																																																																															
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