

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL ☐ GAS ☒ OTHER ☐
WELL

2. NAME OF OPERATOR

Amerada Hess Corporation

3. ADDRESS OF OPERATOR

Drawer D, Monument, New Mexico 88265

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.
See also space 17 below.)

At surface

890' FNL & 1750' FFL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

6680' CL 6646' 3

5. LEASE DESIGNATION AND SERIAL NO.

09-000013 JIC Cont 13

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. Apache "C"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, T24N, R5W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Plan to pull tbg., run gauge ring & junk basket in 5-1/2" csg. to 6693', run retrievable bridge
plug & pkr., set bridge plug at 6000', set pkr. & test bridge plug. Pull tbg. & pkr., perf.
5-1/2" csg. opposite Gallup zone fr. 5620' to 5630', 5640' to 5650' & fr. 5656' to 5666' w/
2 SPF. Fracture treat Gallup zone thru above perforations w/65,000 gal. gelled water &
100,000# 20/40 sand. Run pkr. & tbg., swab load. Pull tbg. & pkr. & bridge plug. Run pkr. &
tbg. & set pkr. between Dakota & Gallup zone 5-1/2" csg. perforations & resume production from
Dakota zone. Make application to down-hole commingle Dakota & Gallup zone.

RECEIVED
JUN 1 7 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

E. B. Fisher

TITLE

Supv. Adm. Ser.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE 5-31-85

JUN 11 1985

John A. Levato
AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

OPERATOR