

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other _____

3. NAME OF OPERATOR

Amerada Hess Corporation

4. ADDRESS OF OPERATOR

Drawer D, Monument, New Mexico 88265

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 890' FNL & 1750' FEL

At top prod. interval reported below

At total depth

RECEIVED
FEB 20 1992

OIL CON. DIV.

DIST. 2

14. PERMIT NO. _____ DATE ISSUED _____

6. LEASE DESIGNATION AND SERIAL NO.

Contract #13

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

Jicarilla Apache "C"

10. WELL NO.

2

11. FIELD AND POOL, OR WILDCAT

Otero Gallup

12. SEC. T., R., E., OR BLOCK AND SURVEY OR AREA

Sec. 27, T24N, R5W

13. COUNTY OR PARISH

Rio Arriba

14. STATE

New Mexico

15. DATE SPUDDED 7-22-77 16. DATE T.D. REACHED 6-24-85 17. DATE COMPL. (Ready to prod.) 6680' GL 6663 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6900' 21. PLUG, BACK T.D., MD & TVD 5735' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

5620' - 5666' Otero Gallup

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	365'	15"	Previously Ran	
5-1/2"	15.5#	6,899'	7-7/8"	" "	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5704'	

30. PERFORATION RECORD (Interval, size and number)

Perf. 5-1/2" csg. fr. 5620' - 5630',
5640' - 5650', & fr. 5656' - 5666'
w/2 SPF, total 60 shots using .46" hole
entry.

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5620' - 5666'	Fraced w/100,000# 20/40 sand & 1800 bbls. 2% KCL gelled wtr. trt. w/M129 oxygen scavenger & M76 bacterocide.

32. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST _____ HOURS TESTED _____ CHOKE SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Attempted to produce well w/no results.

34. LIST OF ATTACHMENTS

FARMINGTON RESOURCE APP.

BY Sm

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. E. Whaley, Jr.

TITLE

Supv. Adm. Svc.

DATE

2-12-92

*(See Instructions and Spaces for Additional Data on Reverse Side) NMOCD

... knowingly and willfully to make to any department or agency of the

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

[illegible]