

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. N.M. 28715	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Odessa Natural Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 3908 Odessa, Texas 79760 Att: John Strojek		8. FARM OR LEASE NAME Little Federal 32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FSL, 1,650' FEL At top prod. interval reported below same At total depth same		9. WELL NO. 2	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 1-18-78		16. DATE T.D. REACHED 2-4-78	
17. DATE COMPL. (Ready to prod.) 4-11-78		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 7157' DF, 7158' KB	
19. ELEV. CASINGHEAD 7,144'		10. FIELD AND POOL, OR WILDCAT Chacon, Dakota Associated	
20. TOTAL DEPTH, MD & TVD 7,577'		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 32-T24N-R3W N.M.P.M.	
21. PLUG, BACK T.D., MD & TVD 7,462		12. COUNTY OR PARISH Sandoval	
22. IF MULTIPLE COMPL., HOW MANY*		13. STATE NM	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7,200'–7,334', Dakota		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Laterlog		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24.0	347'	12 1/4"
4 1/2"	10.50 & 11.60	7,519'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
350 sxs		None	
750 sxs		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
None			
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)	None	
2 3/8"	7,236		
31. PERFORATION RECORD (Interval, size and number)			
7,200'–7,241' ---- 1 shot per foot			
7,252'–7,262' ---- 1 shot per foot			
7,320'–7,334' ---- 2 shots per foot			
32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7,320'–7,334'		40,000 gallons water	
		40,000 lbs. sand	
7,200'–7,262'		80,000 gallons water	
		80,000 lbs. sand	
33. PRODUCTION			
DATE FIRST PRODUCTION Waiting on pipeline		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut-in			
DATE OF TEST 4-27-78	HOURS TESTED 24	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. 1800 psig	CASING PRESSURE 2000 psig	CALCULATED 24-HOUR RATE →	OIL—BBL. 82
GAS—MCF. 1,200		WATER—BBL. -0-	
GAS-OIL RATIO 14,630		OIL GRAVITY-API (CORR.) 46.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
35. LIST OF ATTACHMENTS			
For: Odessa Natural Corporation			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Ewell N. Walsh</i> Ewell N. Walsh, P.E.		President, Walsh Engineering & Production Corp.	
DATE May 2, 1978			

*(See Instructions and Spaces for Additional Data on Reverse Side)