

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DENIGATION AND SERIAL NO.

Contract No. 127

6. IF INDIAN, ALLIOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Apache

9. WELL NO.

104

10. FIELD AND POOL, OR WILDCAT

Lindrith Gallup-
Dakota West

11. SEC., T., R., M., OR BLK. AND

Sec. 3-124N-R4W

N. M. P. M.

12. COUNTY OR PARISH 13. STATE

Rio Arriba N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Cotton Petroleum Corporation Att: Herb Sjogren

3. ADDRESS OF OPERATOR

1660 Lincoln Street,

2502 Lincoln Center Building, Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

790' FSL, 790' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6810' GL, 6821' D. F., 6822' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

12-10-77

Spud well

12-11-77

T. D. 345'

Ran 8 jts. 8 5/8", 24.0 lb. K-55 casing (323.65') Set
at 335.65' with 300 sacks Class "B" cement with 2% Calcium
chloride and 1/4 lb. Flocele per sack. Cement circulated.
Pressure test with 500 psig. Test o. k.'

12-24-77

T. D. 7476'

Ran 213 jts. 4 1/2", 10.50 & 11.60 lbs., K-55, S & LT & C,
casing (7461.40') set at 7472.40' with:
First Stage: 500 sacks 50/50 Pozmix with 6 lbs. salt and
6 1/4 lbs. Gilsonite per sack.
Second Stage: Stage collar at 4085'. 300 sacks 65/35
Pozmix (12% Gel) with 6 1/4 lbs. Gilsonite per sack, followed
by 50 sacks Class "B" Neat cement.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ewell N. Walsh, P. E.

(This space for Federal or State office use)

TITLE President, Walsh Engr.
& Prod. Corp.

DATE 12-30-77

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side