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SANTA FE /	- L	CONSERVATION COMMISSION	Form C-104	
FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Ellocitive 1-1-85	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	. GAS $\alpha \nu$	
LAND OFFICE			L.A.	
TRANSPORTER OIL		•	P.	
GAS	<u> </u>	•	•	
OPERATOR PROPATION OFFICE	- 			
Operator	0 (α		
Cotton	Petroleum	Corporation	·	
Address		V	Dan Plane	
2502 LINCO/N Reason(s) for tiling (Check proper b	Center Bldg. 16	10 LINCOLN St. 20	enver 60/0 80264	
New Well	Change in Transporter of:			
Recompletion	Oil Dry G	ias 🔲		
Change in Ownership	Casinghead Gas Cond	ensate		
If change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL AN	D LEASE	n- 1	· · · · · · · · · · · · · · · · · · ·	
Lease Name	Well No. Pool Name, Including	Formation Kind of Lea 1149 - Darkato West State, Fede	eral or Fee I NO PIN 129	
HPAChe	100 Kindrith Xia	11 up - CHKATO West	+ MANIN /24	
Unit Letter ; 8	80 Feet From The North L	ine and 990 Feet From	m The Cast	
Line of Section 24	Fownship 24N Range	YW , NMPM, RIO !	ArribA County	
I DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of	cr Condensate	Address (Give address to which app	roved copy of this form is to be sent)	
Nerm 1AN COFF	DORATION	F.O. BOX 1702 F.	arming ton N.M. 87401 proved copy of this form is to be sent)	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	^ - ^ -	-	
El. PASO NAT.	DAS Co Unit Sec. Twp. Rge.		orminators N. M. 87401	
If well produces oil or liquids, give location of tanks.	A 24 24N 4W		7/19/78	
	with that from any other lease or pool	give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.	
Designate Type of Comple		Y West West Beepen		
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
12-26-77 Elevations (DF, RKB, RT, CR, etc.	4-18-78	7500 Top Oil/Gas Pay	7400	
1 .	Name of Producing Formation		Tubing Depth 6/05	
6877 Dr. 6889 K.B.	DAllup-DAKAto	DA1/40 6/92	Depth Casing Shoe	
Perforations	140 7189 71/9-73	377 (man items)		
6172-6386, 11	149-7189, 7169-73	NO CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
1214	85/8	340	300	
7 7/8	4/2	7469	800	
2 3/8	23/8	6/03		
The same of the sa	FOR ALLOWARIE (Test mist be	giver recovery of total volume of load o	oil and must be equal to or exceed top allow	
V. TEST DATA AND REQUEST OIL WELL	able for this	depth or be for full 24 hours)		
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump. gas	iijt, etc.)	
6/3/78	3/13/78	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure		Choke Size	
Actual Prod. During Test	Cil-Bbls.	Water-Bois.	Gas - MCF	
Acidal Float Daming 1001	15	0	270	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
7. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	VATION COMMISSION	
DE CONTRE LOUIS DE COME DE		APPROVED JUL 1	· · · · · · · · · · · · · · · · · · ·	
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	•	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Sign	BY Original Signed by A. R. Kendrick	
		SUBSIDER OF A LEGIS OF A		
	•.			

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Renarete Forms C-104 must be filled for each pool in multiniv