

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. FIELD OR LEASE NAME EUREKA
2. NAME OF OPERATOR T.H. McElvain Oil & Gas Properties	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2148, Santa Fe, New Mexico 87501	7. UNIT AGREEMENT NAME None
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1400' FHL and 2285' FEL	8. FIELD OR LEASE NAME EUREKA
14. PERMIT NO.	9. WELL NO. 6
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6000 GR, 6015 RT	10. FIELD AND POOL OR WILLCAT EUREKA
	11. SEC., T., R., M., OR BLK. AND SECT. OR AREA 17-24-9-9A
	12. COUNTY OR PARISH
	13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☒	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rig up completion unit 8-1-78.
2. Drill out stage collar at 3800 & pressure test csg. to 4000 psi, 5 min.
3. Run Schlumberger CNL, CIL-GR-CCL 8-3-78
4. Perforated Dakota one SPF at the following depths: 6714, 15, 16, 20, 32, 34, 38, 39, 98, 99, 6826, 30, 32, 33, 55, 56, 57, 64, 65, 66, 67, 68, 69, 84, 86, 90 on 8-4-78
5. Acidize w/1000 gal 15% HCL & 40 RCH Ball Sealers. Breakdown pressure 2500 psi, injection rate 4 BPM, treating pressure inc to 4500 psi but no ball off.
6. Western fracked w/113,000 gal of Gelled 2% KCL water, 82,500# 20-40sand. Injection rate 30 BPM maximum treating pressure 3800 psi, Min 3300 psi, Aug. 3400 psi ISIP 2400 load to recover 2538 bbls. 5 min shut in 2300 psi. Job complete 4:00 p.m., 8-5-78.
7. 8-6-78 thru 9-28-78 Flowed & swabbed well off and on. Well would not kick off. Swabbing about 40% oil with 1000 BLW to recover.

18. I hereby certify that the foregoing is true and correct

SIGNED

George Brown

TITLE

Engineer

DATE

9-30-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.