Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Bamon Energy   Resofted   South 240, Household Tokens   Tokens 77068				0,11 0,2			Well A	Pl No.			
Contage in Transporter of Contage in Transporter of Contage in Transporter of Contage in Transporter of Contage in Cont	Dreniar Bannon Energy Incorporate					d 30-039-21588-00					
Cause in Transporter Co.  Cause in Transporter Cause in Transporter Cause in Cause in Market Appendix Co.  Cause in Transporter Cause in C	Address 3934 F.M. 1960 West, Suite 240, Houston, Texas 77068										
Code	Reason(s) for Filing (Check proper box)										
Formation of generating ping states   According of Secretary   According to Secretary   According of Secretary   According to Secretary   Accord	· · · · · · · · · · · · · · · · · · ·	Change	in Trans	sporter of:	- 00		1.6	1 ()	(C)	1	
Formation of generating ping states   According of Secretary   According to Secretary   According of Secretary   According to Secretary   Accord		Oil	Dry Dry	Gas 🗀	<i>h</i> + 1	octiv	e 10	-1-4	$\mathcal{O}$		
Formation of generating ping states   According of Secretary   According to Secretary   According of Secretary   According to Secretary   Accord	<b>'</b> <del>\\</del> \	Casinghead Gas	Cone	den mate	·						
DESCRIPTION OF WELL AND LEASE   See   Se	<del></del>				DAR	1/10	Mills	1 TV	79762		
Liber Name   Well No. Proof Name, Including Formation   State of Lease   Lane No. Sp. 400 472 A	and address of previous operator Division	ion of Atlan	as (c	infield Co	mpany	X 1610	, / 1019	Nd , I Ke	11346		
Later Name   Sac   Sac   Footral or Fee   Sec   Grad   Sac   Sac   Sac   Sac   Footral or Fee   Sec   Grad   Sac   Sac   Sac   Sac   Footral or Fee   Sec   Grad   Sac	IL DESCRIPTION OF WELL A	IND LEASE					Kind o	Lease	Le	ase No.	
Lossing   Loss   Lise	T . 1 5 141 16 1					101111111					
Section     Township   24 N   Range   3 W   NMPM,   Rich Affred   County	D	. \$50	Feet	From The So	uth Line	and <u>85</u>	O Fee	et From The.	Eas	Line	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Name of Authorized Transporter of Oil	Unit Letter					(	). A	. 1			
Name of Authorstard Transporter of OL Condinant    Name of Authorstard Transporter of Casinghead Gaw   On Dry Casi	Section C Township	24 N	Ran	e 3W	, NN	IPM, -	Kio H	rriba	<u> </u>	County	
Name of Authorstard Transporter of OL Condinant    Name of Authorstard Transporter of Casinghead Gaw   On Dry Casi	III. DESIGNATION OF TRANS	SPORTER OF	OIL A	ND NATUE	RAL GAS			<b>6.8</b> %			
Name of Authorid Transported Grant Scanning and Sure Control (Sure Sure Control Sur	Name of Authorized Transporter of Oil		densate		- NOUTES (CHW						
Name of Authorphed Transporter of Canaphead Gaw Scrope or Dy Gas Adapted (Give address to which approved copy of hall from the to state)  Election of units.  If you produces in to religible, the produces of the form of the state of pool, give commission of units.  If the sproduces in commangled with that from any other lease or pool, give commission of other number:  IV. COMPLETION DATA  Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Total Depth  P.B.	Manistan Oil Co				P.O. Box 4289, Farmington, NNI 87401						
Weet   Production of teachers   Weet   September   Weet			or I	Ory Gas 🔲	Address (Give address to which approved copy of this form is to be sent)						
Mean production of topicide, price between the production of the production is communicated with that from any other lease or pool, pive commitments of the production is communicated with that from any other lease or pool, pive commitments of the production of t		, ,			Y.O. F		90, F	7 RMing	YON NM	8.1749	
If this production is communicated with that from any other lease or pool, give comminging order number:  17. COMPLETION DATA  Designate Type of Completion - (X)  Designate Type of Completion - (X)  Designate Type of Completion - (X)  Date Spadded  Date Compl. Ready to Prod.  Designate Type of Completion - (X)  Date Spadded  Date Compl. Ready to Prod.  Date Spadded  Date Compl. Ready to Prod.  Date Spadded  Date Compl. Ready to Prod.  Top Oli/Cas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Iter must be after recovery of total volume of load oil and must be squal to or exceed top allowable for that depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Method (Flow, pump, gas Infl., sc.)  Producing Method (Flow, pump, gas Infl., sc.)  Dist. MCF  OIL CON.  DIV.  CAS WELL  Actual Prod. Test - MCF/D  Length of Test  OIL Bibls.  Water - Bolk  JAN 0 3 1991  Date Approved  Date Approved  Date Approved  Supsaure  Prize Supsaure  Prize Supsaure  Name of Producing Promation  Title  Title  Title  Title  SUPSAUSCO DISTINCT FO				n Rge	is gas actually	connected?	When	7	70	1	
Designate Type of Completion - (X)  Dute Spudded  Dute Compl. Ready to Prod.  Dute Dute Casing Store  TUBING, CASING AND CEMENTING RECORD  Dute Size  CASING & TUBING Size  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, sec.)  Dute First New Oil Run To Tank  Dute of Test  Tubing Pressure  Casing  Depth Set  Casing  Depth Set  Depth Casing Store  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, sec.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing  Depth Casing Store  Casing  Depth Casing Store  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Actual Prod. During Test  Oil - Bbit.  Date of Test  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  Date Approved  Date of		P 1 10	124	N13W	ye <	>	1	4-11-	19		
Designate Type of Completion - (X)  Dute Spudded  Dute Compl. Ready to Prod.  Dute Dute Casing Store  TUBING, CASING AND CEMENTING RECORD  Dute Size  CASING & TUBING Size  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, sec.)  Dute First New Oil Run To Tank  Dute of Test  Tubing Pressure  Casing  Depth Set  Casing  Depth Set  Depth Casing Store  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, sec.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing  Depth Casing Store  Casing  Depth Casing Store  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Actual Prod. During Test  Oil - Bbit.  Date of Test  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  Date Approved  Date of	If this anniverse is comminded with that f	nom any other leas	or pool,	give commingli	ig order numi	ver				<del></del>	
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Total Depth  Depth Casing Since  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be squal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Task  Date of Test  Length of Test  Length of Test  Oil - Bbit.  GAS WELL  Actual Prod. During Test  Oil - Bbit.  GAS WELL  Actual Prod. During Test  Oil - Boils.  Ultima Pressure  Casing Fresaure (Shut-in)  Chick Size  Oil CONSERVATION DIVISION  Date Approved  JAN 0 3 1991  Date Approved  JAN 0 3 1991  Date Approved  SUPERVISOR DISTRICT COMPLIANCE  Title  Title  Title  Title  Title  Title  Title	IV COMPLETION DATA	—, ·	•								
Date Spudded  Date Compl. Ready to Prod.  Bevalons (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Ol/Cas Pay  Tubing Depth Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, pas lift, etc.)  Date first New Oil Run To Tank  Date of Test  Casing  Water - Bolk  JAN 0 3 1991  Date MCF  OIL CON.  DIV.  GAS WELL  Actual Prod. Tost - MCF/D  Length of Test  Description for test  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Printed Name  1/2/91  Title  1/2/91  Title			Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Elevations (DF, RRB, RT, GR, sec.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Depth Casing Snoc  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING 8 TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be ofter recovery of total volume of load oil and must be squal to or exceed top allowable for that depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, sec.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Fustion  Water - Boll  JAN 0 3 1991  Oil CON. DIV  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bible Condensite/MEST 7 Gravity of Condensate  Casing Fressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  JAN 0 3 1991  Date Approved  JAN 0 3 1991  Date Approved  JAN 0 3 1991  Title  Pristed Name  Pristed Name  1/2/91  Title  Title  Title  Title			dy to Pro	d.	Total Depth		<del></del>	P.B.T.D.			
Perforations  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, stc.)  Producing Test  Actual Prod. During Test  Oil - Bbls.  OIL CON.  Div  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Sblik Condensite/MDST 2  Gravity of Condensite  Union Pressure (Shus-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  JAN 0 3 1991  Title  Printed Name  1/2/91  713-537-9000  Title  1/2/91  Title					Ton Oil/Gas Pay			Tuhing Denth			
TUBING, CASING AND TEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test  Length of Test Tubing Pressure  Casing Method (Flow, pump, gas lift, etc.)  Producing Method (Flow, pump, gas lift, etc.)  Tubing Pressure  Casing Method (Flow, pump, gas lift, etc.)  OIL CON.  OIL CON.  Gravity of Condensate  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Rissell A. Chabaud  Vice Prassidant—Operations  Title  1/2/91  Title  Title  Title  Title  Title  Title  Title	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Politication									
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Actual Prod. During Test  Oil - Bbis.  Casing Testure  Casing Testure  Water - Bbit JAN 0 3 1991  Taken MCF  OIL CON.  DIV  ORAC SIZE  OIL CONSERVATION DIVISION  Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Printed Name  1/2/91  Title	Perforations							Depth Casi	ng saoe		
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Actual Prod. During Test  Oil - Bbis.  Casing Testure  Casing Testure  Water - Bbit JAN 0 3 1991  Taken MCF  OIL CON.  DIV  ORAC SIZE  OIL CONSERVATION DIVISION  Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Printed Name  1/2/91  Title			1C CA	CINC AND	TEMENTI	NG RECOR	RD.	'			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Length of Test  Tubing Pressure  Caning From New Oil Run To Tank  Date of Test  Water - Bolt  JAN 0 3 1991  Casing Pressure (Shut-in)  Testing Method (pitor, back pr.)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  Signanure  Russell A. Chabaud  Vico Pressident—Operations  Title						DEBTH SET			SACKS CEMENT		
Date First New Oil Run To Tank  Date of Test  Date of Test  Date of Test  Tubing Pressure  Casing Method (Flow, pump, gas lift, etc.)  Date Size  Actual Prod. During Test  Oil - Bbis.  Oil - Bbis.  Oil CON.  Div.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oil CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Russell A. Chabaud  Vice Pressident-Operations  Title  Title  Title  Title  Title  Title  Title  Title  Title	HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			OHORO SEMEN			
Date First New Oil Run To Tank  Date of Test  Date of Test  Date of Test  Tubing Pressure  Casing Method (Flow, pump, gas lift, etc.)  Date Size  Actual Prod. During Test  Oil - Bbis.  Oil - Bbis.  Oil CON.  Div.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oil CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Russell A. Chabaud  Vice Pressident-Operations  Title  Title  Title  Title  Title  Title  Title  Title  Title								1			
Date First New Oil Run To Tank  Date of Test  Date of Test  Date of Test  Tubing Pressure  Casing Method (Flow, pump, gas lift, etc.)  Date Size  Actual Prod. During Test  Oil - Bbis.  Oil - Bbis.  Oil CON.  Div.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oil CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Russell A. Chabaud  Vice Pressident-Operations  Title  Title  Title  Title  Title  Title  Title  Title  Title		<del> </del>									
Date First New Oil Run To Tank  Date of Test  Date of Test  Date of Test  Tubing Pressure  Casing Method (Flow, pump, gas lift, etc.)  Date Size  Actual Prod. During Test  Oil - Bbis.  Oil - Bbis.  Oil CON.  Div.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oil CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Russell A. Chabaud  Vice Pressident-Operations  Title  Title  Title  Title  Title  Title  Title  Title  Title											
Date First New Oil Run To Tank  Date of Test  Date of Test  Date of Test  Tubing Pressure  Casing Method (Flow, pump, gas lift, etc.)  Date Size  Actual Prod. During Test  Oil - Bbis.  Oil - Bbis.  Oil CON.  Div.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oil CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Russell A. Chabaud  Vice Pressident-Operations  Title  Title  Title  Title  Title  Title  Title  Title  Title		1 200 111	NEV A D	100	J			<u> </u>			
Date of Test  Length of Test  Tubing Pressure  Actual Prod. During Test  Oil - Bbis.  Oil - Bbis.  Water - Bbit JAN 0 3 1991  Oil CON.  Oil CON.  Testing Method (pitor, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Russell A. Chabaud  Vico Pressident-Operations  Title  Title  Title  Title  Title	V. TEST DATA AND REQUES	ST FOR ALL	JW ABI	LE.	he equal to o	exceed ton al	lowable for the	s depth or be	for full 24 hos	urs.)	
Length of Test  Length of Test  Tubing Pressure  Casing Full Construction  Actual Prod. During Test  Oil - Bbls.  Water - Bblt JAN 0 3 1991  Gas-MCF  Oil Construction  Oil Construction  Bbls. Condensate/MDSCT 2 Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Russell A. Chabaud  Vice Pressident-Operations  Title  Title  Title  Title  Title			lume of ic	oad ou and musi	Producing M	ethod (Flow, t	oumo, eas lift.	etc.)			
Length of Test  Actual Prod. During Test  Oil - Bbls.  Oil - CON. Div.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Actual Prod. Test - MCF/D  Length of Test  Actual Prod. Test - MCF/D  Length of Test  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Russell A. Chabaud  Vica Pressident—Operations  Title  Title  Title  Title  Title  Title  Title	Date First New Oil Run To Tank	Date of Test			riconcing iv	ر (۱۰۰۰ در عمون دی خت دی.		17.5			
Length of Test		ļ			Cocine		1 7 2	Choke Size	:		
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Biblis. Condensate/Mignet 2 Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Condensate Mignet 2 Gravity of Condensate  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Russell A. Chabaud  Vico President-Operations  Title  Title  Title  Title  Title  Title	Length of Test	Tubing Pressure			וה		) <b>W</b> # #.00				
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Biblis. Condensate/Mighty 2  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Russell A. Chabaud  Vico Pressident-Operations  Title  1/2/91  Title  Title  Title  Title	Actual Prod. During Test	Oil - Bbis.			Water - Boll	JANO	3 1991	Gas- MCF			
Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MBS T 2  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Russell A. Chabaud  Vice President-Operations  Title  1/2/91  713-537-9000  Title  Title  Title								1			
Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size	CAS WELL	. =									
Testing Method (pion, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Russell A. Chabaud  Vice Pressident-Operations  Title  1/2/91  Title  Title  Title  Title  Title		I ength of Test			Bbis. Conde	osate/Militare	7 2	Gravity of	Condensate	!	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Russell A. Chabaud  Vice President-Operations  Title  1/2/91  Title  Title  Title  Title  Title	Actual Front Test - Michig										
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Date Approved	Testing Method (pilot, back pr.)	Tubing Pressure	(Shut-m)		Casing Pres	eure (Shut-in)		Choke Siz	e		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Date Approved					.\			ــــــــــــــــــــــــــــــــــــــ			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Date Approved	VI OPERATOR CERTIFIC	ATE OF CO	MPL	IANCE	11		NICEDIA	ATION	וטועופו	ON	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Date Approved	I hereby certify that the rules and regulations of the Oil Conservation					OIL CO	NOENV	AIION	יוטוייוטוי		
Signature Russell A. Chabaud  Vice President-Operations Printed Name  1/2/91  Title	Division have been complied with and	I that the information	na given a	sbove			1	inai 0 3	1991		
Signature Russell A. Chabaud  Vice President-Operations Printed Name  1/2/91  713-537-9000  Title  Title  Title  Title	is true and complete to the best of my	knowledge and be	lief.		Dat	Date Approved					
Signature Russell A. Chabaud  Vice President-Operations  Printed Name  1/2/91  713-537-9000  Title  Title  Title	Ralehabar I										
Printed Name  1/2/91  713-537-9000  Talabase No.											
Tolonhone No	Printed Name	•	-	itle	Title	<b>-</b>			(§3 ) (**) (* ) (* ) (* ) (* ) (* ) (* ) (	<u> </u>	
PRE	1/2/91 Date	/13-33/-90		one No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.