Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-29

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator

Conoco Inc.				300392/60700		
Address		•	<u>.</u>			
Reason(s) for Filing (Check proper box	oressway, Oklahoma Cit		4			
New Well		Other (Please expl	lain)			
Recompletion	Change in Transporter o	f :				
Change in Operator	Oil Dry Gas	H				
· · · · · · · · · · · · · · · · · · ·	Casinghead Gas Condensate	Ц	17.			
If change of operator give name and address of previous operator						
II. DESCRIPTION OF WELL	L AND LEASE		13. 11. 12.			
Lease Name		ncluding Pormation	Kin	d of Lease	Lasa Na	
SICARIHA 30		4 44 5		a Badaral or Bas 1/96	7 1 28 Na. 9 0000 410	
Location	_		· \$ _	100	71000 410	
Unit Letter	: Peet Prom TI	10 Delettino and St	<u> 20 </u>	Peet From The	SV Line	
Section 32 Towns	thip 25N Range C	fu , NMPM.	Rio Ar	riba		
					County	
III. DESIGNATION OF TRA	NSPORTER OF OIL AND NA	ATURAL GAS				
Name of Authorized Transporter of Oil	XXX or Condensate	Address (Give address to wi	hich approv	ed copy of this form is to	be sent)	
Giant Refining Co.		<u>23733 N.Scottsda</u>	ile Rd.	, Scottsdale,	AZ 85255	
Name of Authorized Transporter of Cast	./// // ///	Address (Giveraddress 10 wi	ligh approv	ed copy of this form is to	be sent)	
E PASO NAYUKA If well produces oil or liquids,		TETRO COUNT	AZ41 7	ARMINETON,	NM 87401	
give location of tanks.	Unit Sec. Twp.	Rge. is gas actually connected?				
If this production is commingled with the	at from any other lease or pool, give com		<u>;</u>		· · · · · · · · · · · · · · · · · · ·	
IV. COMPLETION DATA			5 40			
Designate Type of Completion	Oil Well Gas W	ell New Well Workover	Deepen	Plug Back Same Re	s'v Diff Res'v	
Date Spudded			<u> </u>	1 1	i	
	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	<u>)</u>	Tubing Depth .		
	The state of the s	Top Ois Cas ray	j.			
Perforations		· ·	. ा	Depth Casing Shoe		
			Ŷ.	Deput Casing Store		
	TUBING, CASING A	ND CEMENTING RECOR	Ď			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT .		
			7			
		i di	X			
			1			
V. TEST DATA AND REQUE	ST FOR ALL OWNERS		1	IN SP	INEG	
			\$	N E W E	BAR	
Date First New Oil Run To Tank	recovery of total volume of load oil and Date of Test	must be equal to or exceed top alle	wable for th			
	Date of Tea	Producing Method (Flow, pur	ηφ, gas ίψι,	etc.) AUG O	6 1990	
Length of Test	Tubing Pressure	Casing Pressure	<u>*</u>			
	•	4		Choose COI	N. DIV	
Actual Prod. During Test	Oil - Bble.	Water - Bbla	···········	TON- MCF DIST	3	
		37				
GAS WELL			(,			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
			į			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	-	Choke Size		

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

<u>Administrative Supr</u> Printed Name 948-3120 Data

OIL CONSERVATION DIVISION

Choke Size

Date Approved

DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compilance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.