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U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-104-2
Effective 1-1-65

B.K.

Operator
ODESSA NATURAL CORPORATION ATTN: John Strojek
Address
P. O. Box 3908 Odessa, Texas 79760
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Little Federal 33	Well No. 1	Pool Name, Including Formation Chacon Dakota Associated	Kind of Lease State, Federal or Fee Federal	Lease No. NM-28715
Location Unit Letter L 1850' Feet From The South Line and 790' Feet From The West Line of Section 33 Township 24N Range 3W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 108 Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 33	Twp. 24N	Rge. 3W	Is gas actually connected? No	When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7/27/78	Date Compl. Ready to Prod. 9/24/78		Total Depth 7530'		P.B.T.D. 7410'			
Elevations (DF, RKB, RT, GR, etc.) 7102' K.B.	Name of Producing Formation Dakota		Top Oil/Gas Pay 7146'		Tubing Depth 7136'			
Perforations 7146' - 7196', 7265' - 7274', 7278' - 7282'					Depth Casing Shoe 7512'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		367'		350 sacks			
7-7/8"	4-1/2"		7512'		750 sacks			
	2-3/8"		7136'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/10/78	Date of Test 10/19/78	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 1900	Casing Pressure 2100	Choke Size 3/4"
Actual Prod. During Test	Oil-Bbls. 60	Water-Bbls. -0-	Gas-MCF 1,100

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

FOR: ODESSA NATURAL CORPORATION

Ewell N. Walsh, P.(S)(E)(N)(G)(W)
President, Walsh Engin. & Pro. Corp.
(Title)
11/14/78
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 13 1978, 19
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR DIST. 43

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.