STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUT!	0 M	
SANTA FE		\vdash
FILE		
U.S.G.S.		_
LAND OFFICE		_
TRAMSPORTER .	OIL	_
	GAS	
OPERATOR		
PRORATION OF	KE	_

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multipl completed wells.

	REQUEST FOR ALLOWABLE	
* +*	AND	•
UTHORIZA	TION TO TRANSPORT OIL AND NATIONAL	CAS

	ND FORT DIL AND NATURAL GAS
Coperator	
El Paso Exploration Company	
Address	
Box 4289, Farmington, New Mexico 87499	
Ressor(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
	y Gas Change Pool Name
	ondensate Change Pool Name
If change of ownership give name and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pod Name, Including Fa	Lease No.
Little Federal 33 1 West Lindrith (Sallup Dakota RENEXF-ederal STATES NM 28715
•	700
Unit Louise L: 1850 Feet From The South 1 in	Feet From The West
Line of Section 33 Township 24N Range	ЗW . NMPM. Rio Arriba
	EDUTY
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS
Name of Authorized Transporter of Oil or Condensate	P. O. Box 256, Farmington, New Mexico 87401
Giant Refining Company Name of Authorized Transporter of Casinghead Gas or Dry Gas [X]	
El Paso Natural Gas Company	Box 4289, Farmington, New Mexico 87499
If well produces oil or liquids, Unit Sec. Twp. Rqs.	Is gas actually connected? . When
give location of tanks. L 33 24N 3W	
If this production is commingled with that from any other lease or pool,	give commingling order number
NOTE: Complete Parts IV and V on reverse side if necessary.	and the state of t
	D
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED 12 1984) 19
been complied with and that the information given is frue and complete to the best of my knowledge and belief.	Sr. 1 11 1
	BY
	TITLE SUPERVISOR DISTRICT \$3
al. J. Susce	This form is to be filed in compliance with RULE 1104.
(Signature)	If this is a request for allowable for a newly drilled or deaner-
Brilling Clerk	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
June 12, 1984	All sections of this form must be filled out completely for allow able on new and recompleted wells.
(Date)	Fill out only Sections I. II. III and VI for changes of owner
	well name or number, or transporter, or other such change of condition

Designation of the state of the		Oli Well	Gas Well	New Well	Workover	15.	T		
Designate Type of Complet	ion — (X)		1	1	1 MONTED ABL	Deepen	Plug Back	Same Heat'v.	Ditt. Res's
Date Spudded	Date Compi.	Ready to Pro	d.	Total Depth	<u> </u>	<u> </u>		1	!
				Januar Bopii	•		P.B.T.D.		
levelloss (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay					
							Tubing Depth		
Performtions				<u> </u>					
							Depth Castr	ng Shoe	
	7	UBING CA	SING AN	CEMENTI	10.7.500				
HOLESIZE	CASING	& TUBING	SIZE	CEMENTI					
		- C TOBING	3125		DEPTH SE	T	SA	CKS CEMEN	17
	 						<u> </u>		
				 					
TET DAMA AND									
TEST DATA AND REQUEST OIL WELL	FOR ALLOW	ABLE (Tea	is must be a s for this de		•			qual to or exce	red top allow
7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tunks	FOR ALLOW	ABLE (Tea	it must be a s for this de		of total volum full 24 hours) etnod (Flow,			qual to or exce	ed top allow
Date First New Oil Run To Tunks	FOR ALLOW		it must be a s for this de	Producing M	ethod (Flow,		(t, esc.)	qual to or exce	red top allow
Z. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test		is muss be a for this de		ethod (Flow,			qual to or exce	ed top allow
ength of Test	Date of Test		is muss be a s for this de	Producing M	ethod (Flow,		Chake Size	quel to or exce	ed top allow
pate First New Oil Run To Tanks	Date of Test Tubing Pressu		is must be a s for this de	Producing M	ethod (Flow,		(t, esc.)	qual to or exce	ed top allow
ength of Test	Date of Test Tubing Pressu		is must be a s for this de	Producing M	ethod (Flow,		Chake Size	quel to or exce	ed top allow
ength of Test STANS Prod. During Test AS WELL	Date of Test Tubing Pressu		is muss be a s for this de	Producing M	ethod (Flow,		Chake Size	qual to or exce	ed top allow
ength of Test Tuest Prod. During Feat AS WELL	Tubing Pressu	w •	is muss be a s for this de	Producing M Casing Pres	eure		Choke Size		ed top allow
ength of Test Final Prod. During Feet AS WELL Stuat Prod. Test-MCF/D	Tubing Pressu	w •	it must be a s for this de	Producing M Casing Pres	ethod (Flow,		Chake Size		ed top allow
ength of Test	Tubing Pressu			Producing M Casing Pres Water-Bbis. Bbis. Carde	eure	pump, gas li	Choke Size		ed top allow