

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐

2. NAME OF OPERATOR  
CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR  
P.O. Box 460 Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 960' FSL, 1650' FWL  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>SET 8 5/8" SURF CSG</u>	<u>X</u>

5. LEASE  
CONTRACT NO. 64

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
JICARILLA APACHE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
JICARILLA "20"

9. WELL NO.  
6

10. FIELD OR WILDCAT NAME  
W. LINDRITH GALLUP DAKOTA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 19, T. 25N, R. 4W

12. COUNTY OR PARISH  
RIO ARriba

13. STATE  
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7320' GR.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-19-78 RIG UP, 3 PUD 1 3/4" HOLE AT 6:00 PM., RENCH 1012' SURF. CSG TO. 8-21-78. CIRC FOR 1/2 HR. RU CASERS, RAN SURFACE CSG AS FOLLOWS: RAN 3-5/8" FS, 41' SHOE JT, BAFFLE PLATE, 21 JTS 3-5/8", 24#, LT&C, K-55 CSG. TOTAL CSG RAN 994', SET AT 1003' KB W/BAFFLE PLATE AT 967' KB. RU DOWELL, CIRC 1/2 HR, CMT CSG AS FOLLOWS: LED IN W/350 SKS CLASS "B" CMT W/4% GEL, 2% CA CL2, 1/4#/SK FLOCLE. TAILED IN W/200 SKS CLASS "B" W/2% CA CL2, 1/4#/SK FLOCLE. DISPLACE PLUG W/61.5 BV, PLUG DOWN AT 9:30 PM, 3-20-78. DID NOT CIRC CMT. RAN 30', 2" TBG DOWN CSG SURFACE HOLE ANNULUS. PMPD 50 SKS CMT DOWN TBG. CIRC CMT TO SURFACE.

TEST CSG TO 1000 PSI HELD OK.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm. A. Butterfield TITLE ADMIN. SUPV DATE 8-23-78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

AUG 25 1978

11665 DURANGO [5], E1P460, MJL, BEA, FILE.

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
FEDERAL BUREAU OF REVENUE