	-		1 .
DILITO 101 ION SANTA FE		L CONSERVATION COMMISSION ST FOR ALLOWABLE	Form C-104
FILE	KEWOE.	AND	Supercedes Old C-104 and C-1 Effective 1-1-65.
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATUR	AL GAS
TRANSPORTER OIL GAS		•	B1C.
OPERATOR /			. 10.
PRORATION OFFICE Operator			•
Address	leum Corporation		• • • • • • • • • • • • • • • • • • • •
Reason(s) for filing (Check prop	Street, Suite 2502	, Denver, Colorad	
New Mell	Change in Transporter of:		•
Recompletion Change in Ownership		Gas	
If change of ownership give no	nme	densate	
and address of previous owner			
II. DESCRIPTION OF WELL A	Well No. Pool Name, Including	1	Lease Jicarilla Lease No.
Apache Location	110 Lindrith Gal	lup-Dakota W. State, Fi	ederal or Fee Indian 126
Unit Letter P	540 Feet From The East 1	ine and 825 Feet F	rom The South
Line of Section	Township 24N Range	_	o Arriba county
I. DESIGNATION OF TRANSI	PORTER OF OIL AND NATURAL O	GAS	
Name of Authorized Transporter of Permian Corpor			proved copy of this form is to be sent)
Name of Authorized Transporter	of Casinghead Gas 🔀 💮 or Dry Gas 🛅	Address (Give address to whice	formington, N.M. 87401
El Paso Natur	al Gas Company	1P.O. Box 990, 40	mington, N.M. 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	, when
L'	d with that from any other lease or pool		
V. COMPLETION DATA		-	
Designate Type of Comp		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded 8-30-78	Date Compl. Ready to Prod.	Total Depth 7539'	P.B.T.D.
Elevations (DF, RKB, RT, GR, et	c.; Name of Producing Formation	Top Oil/Gas Pay	7495' Tubing Depth
6796' GR	Gallup - Dakota	6240'	61851
	7151-7224 7268-7	7372 OA	Depth Casing Shoe
		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	360' 7539'	275
	2 3 8	6185'	1325
TEST DATA AND REQUEST		after recovery of total volume of load	oil and must be equal to or exceed top allow-
OIL WELL Date First New Cil Run To Tanks	able for this d	lepth or be for full 24 hours) Producing Method (Flow, pump, ga	
10-5-78	11-2-78	710wing	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	OII-Bbls.	Water-Bble.	Gae · MCF
	343	100	- Jak
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/AMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
		0.000	CHOICE SIZE CONTRACTOR TO THE SECOND
CERTIFICATE OF COMPLI	ANCE	11	VATION COMMISSION
I hereby certify that the rules a	nd regulations of the Oil Conservation		1 4 1978
	d with and that the information given the best of my knowledge and belief.	ByOriginal Signed by SUMMERTS OF DISC	A R. Kendrick
,n -		TITLE SUMMERTED OF DIST	ās }>⊅
NA Was I Man Comit			n compliance with RULE 1104.
SING (COTTO	ighature)	well, this form must be accom	lowable for a newly drilled or deepened panied by a tabulation of the deviation
Division Drad	justice manager	tests taken on the well in acc	cordance with MULE 111.

Division Production Manager

(Title)

(Date)

1, 1978

Movember

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Penarate Forms C-184 must be filed for each nool in multiply