

District I - (505) 393-6161
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Hobbs, NM 88240
District II - (505) 748-283
1301 W. Grand Avenue
Artesia, NM 88210
District III - (505) 334-6178
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Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr.
Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

Form C-139
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR PRODUCTION RESTORATION PROJECT

I. Operator and Well:

Operator name & address Rio Chama Petroleum P.O. Box 3027 Pagosa Springs, CO 81147						OGRID Number 160560		
Contact Party Craig Creel						Phone 970-264-0170		
Property Name Myers				Well Number 1		API Number 30-039-21794		
UL D	Section 35	Township 25N	Range 3W	Feet From The 1117	North/South Line North	Feet From The 790	East/West Line West	County Rio Arriba

II. Pool and Production Restoration:

Previous Producing Pool(s) (If change in Pools): Wildcat 25N3W35D; Chacra (G)	
Date Production Restoration started: 2/6/02	Date Well Returned to Production: 2/14/02
Describe the process used to return the well to production (Attach additional information if necessary): Cleaned mud and fines out of wellbore and placed on compressor to produce Chacra	

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

Records Showing Well produced less than 30 days during 24 month period: <input type="checkbox"/> Well file record showing that well was plugged <input type="checkbox"/> OCD Form C-115 (Operator's Monthly Report)		<input checked="" type="checkbox"/> ONGARD production data	Month/Year (Beginning of 24 month period): 3/2000 Month/Year (End of 24 month period): 2/2002
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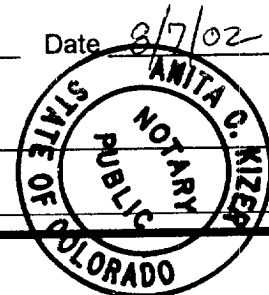
IV. Affidavit:

State of Colorado)
County of Archuleta) ss.
Jeffrey W. Hudson, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have personal knowledge of the facts contained in this Application.
3. To the best of my knowledge, this application is complete and correct.

Signature Jeffrey W. Hudson Title Senior Engineer Date 8/7/02
SUBSCRIBED AND SWORN TO before me this 7th day of August, 2002.

Anita C. Kizer
Notary Public

My Commission expires: 08/07/05



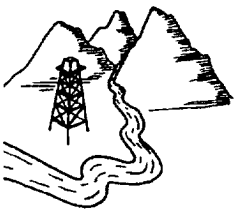
FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Production Restoration Project. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored on: 02-14-2002

Signature/District Supervisor <u>Charlie T. Lerro</u>	OCD District <u>AZTEC TTI</u>	Date <u>08-08-2002</u>
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VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____



Rio Chama Petroleum, Inc.

August 6, 2002

Re: Workover Procedure for Myers #1

On February 6, 2002 we commenced to clean out the wellbore and return the Chacra completion to production in Myers #1 well. We finished the workover on February 14, 2002. Attached, please find the graphical illustration of the historical production and a table with historical production from January 1997 through June 2002. Production for the 12 months prior to the well going off-line (November 1997 through October 1998) averaged 48 Mscf/month and no oil production. Post workover production for the last 5 months (February 2002 through June 2002) averaged 54 Mscf/month and 35 STB/month oil production.

Phone: 970-264-0170

P.O. Box 3027
Pagosa Springs, CO 81147

Fax: 970-264-0171

Daily Workover Procedure
Myers #1

Purpose: Clean out wellbore and restore well to production

02/06/02	MIRU. POOH w/ 77 3/4", 107 5/8" rods w/ 2 6" 3/4" rod subs
02/08/02	Hot Oil tbg w/ 20 bbl of 320 deg oil. RU swab tools. Made 8 swab runs. Well flowed. Recovered about 6' oil into flat tank.
02/11/02	Made 1 swab runs. Well flowed 30 bbl of oil and wtr.
02/12/02	SICP 400 psi. TIH w/ rods and pump. Hang well on
02/13/02	Start rigging down
02/14/02	Finished RD & MO

Tried to pump well. Pumping Unit made 12 stokes and stacked out on fines

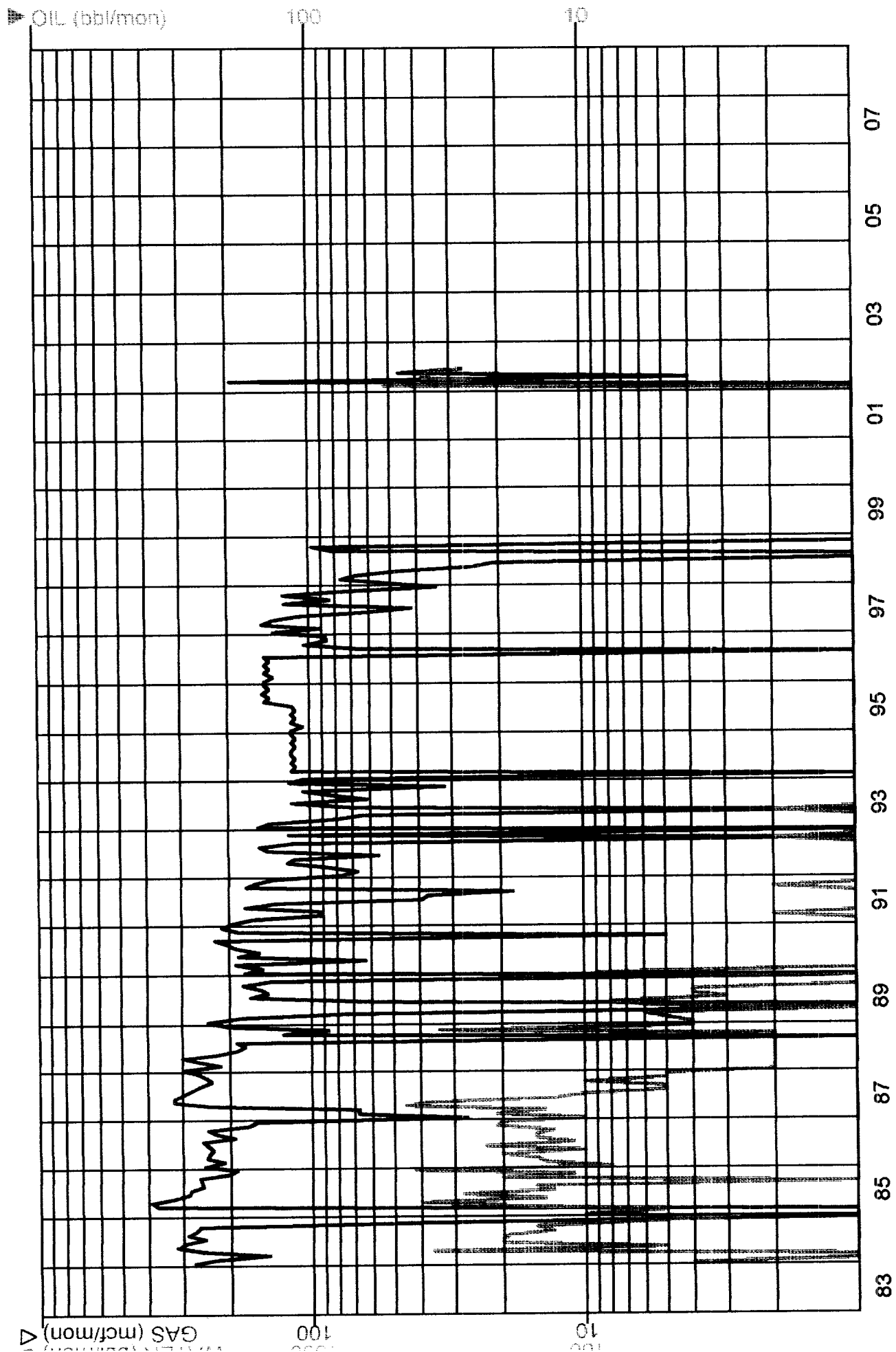
03/19/02	MIRU. POOH w/ 38 doubles, 1 singles 3/4" rods, 49 doubles, 1 single 5/8" rods
03/20/02	Well flowing. WO well to die. POOH w/ 9 jts 2 3/8" tbg while well flowing
03/21/02	POOH w/ 91 jts tbg. Well kicking and flowing throughout.
03/22/02	POOH w/ 43 jts. Perf sub was plugged. RU bailer and TIH w/ 100 jt. 2 3/8" tbg
03/25/02	TIH w/ 43 jts tbg. Tagged up. Cleaned out hole about 62'. POOH w/ 73 jts
03/26/02	POOH w/ 73 jts. Bailer full of gray muid, oil and wtr. TIH w/ bailer and 125 jts
03/27/02	TIH w/ 40 jts. Milled and stoked bailer. Made no hole. POOH w/ 143 jts. Bailer full with gray mud, oil and wtr.
04/01/02	RU Cable Tool Bailer. Made 4 runs. Could not get down hole on 4 th run
04/02/02	TIH w/ bulldog bailer and 143 jt tbg. Stroke bailer and POOH. Bailer full of scale
04/03/02	TIH w/ bailer and 143 jts. Stroke bailer and POOH. 8 of 10 jt of cleanout pipe full. TIH w/ bailer and 50 jts.
04/04/02	TIH w/ 100 jt. Stroked bailer many times. POOH w/ bailer and tbg. TIH w/ seating nipple and 143 jts 2 3/8" tbg.
04/05/02	Nippled down. RU to swab. Made 8 swab runs and recovered approx. 20 bbl oil. Well kicked off and flowed
04/08/02	Made 5 swab runs. Well flowing. Made 5 more swab runs. Recovered total 27 bbl of oil in flat tank (15")
04/09/02	SICP 300 psi. Made 8 swab runs at 1 run per hour. Recovered 10 bbl oil

04/10/02	Worked tbg up and down. Made 1 swab run. Waited 4 hrs. made 5 swab runs. Recovered 5 bbl oil
04/11/02	SICP 300 psi./ SITP 300 psi. Made swab run. Blew well down. PU on tbg and jarred loose. Made 3 swab runs – tbg not plugged
04/12/02	SICP 300 psi./ SITP 300 psi. Blew well down and POOH w/ tbg. RU bailer and TIH w/ 40 jts. Hydraulic engine failed. Managed to get all but 28 jt of tbg in hole.
04/17/02	FIH w/ tbg. Stroke bailer and POOH w/ 143 jt tbg. Bailer full of gray mud, oil and little wtr. TIH w/bailer and 14 jt.
04/18/02	TIH w/ 128 jt tbg. Worker bailer and POOH w/ 143 jts. Bailer full of scale and mostly oil. TIH w/ bailer and 60 jts tbg
04/19/02	TIH w/ 65 to 70 jts tbg. Stroked bailer and POOH. Recovered 11 jt oil and 3 jts scale. TIH w/ seat nipple and 80 jts 2 3/8" tbg
04/22/02	TIH w/ 75 jt tbg. (141 jt total). RU to swab. Made 10 swab runs and recovered 9" oil in flat tank
04/23/02	Opened well. Well unloaded 2 bbl oil. RD
04/24/02	MO

Rigged up compressor to circulate down csg and up tbg to help lift oil and slop.

MYERS 001
RIO ARRIBA, NM
Major Phase: GAS

Rio Chama Petroleum, Inc.
WILDCAT 25N3W35D
CHACRA (G)



Proj OIL Cum: 1.04 mbbl

Proj GAS Cum: 25.75 mmcf
RCP Owned

Monthly Production

(Simple)

Lease : MYERS 001
Operator : Rio Chama Petroleum, Inc.

Field : WILDCAT 25N3W35D
Zone : CHACRA (G)
County, St.: RIO ARRIBA, NM

	Gas (Mscf)	Oil (Bbls)	Water (Bbls)	Well Count	Days On
1/1/1997	135.00	0.00	0.00	1.00	0.00
2/1/1997	92.00	0.00	0.00	1.00	0.00
3/1/1997	149.00	0.00	0.00	1.00	0.00
4/1/1997	136.00	0.00	0.00	1.00	0.00
5/1/1997	110.00	0.00	0.00	1.00	0.00
6/1/1997	62.00	0.00	0.00	1.00	0.00
7/1/1997	42.00	0.00	0.00	1.00	0.00
8/1/1997	123.00	0.00	0.00	1.00	0.00
9/1/1997	84.00	0.00	0.00	1.00	0.00
10/1/1997	124.00	0.00	0.00	1.00	0.00
11/1/1997	78.00	0.00	0.00	1.00	0.00
12/1/1997	34.00	0.00	0.00	1.00	0.00
Annual Total:	1,169.00	0.00	0.00		0.00
1/1/1998	51.00	0.00	0.00	1.00	0.00
2/1/1998	76.00	0.00	0.00	1.00	0.00
3/1/1998	67.00	0.00	0.00	1.00	0.00
4/1/1998	46.00	0.00	0.00	1.00	0.00
5/1/1998	25.00	0.00	0.00	1.00	0.00
6/1/1998	21.00	0.00	0.00	1.00	0.00
7/1/1998	0.00	0.00	0.00	1.00	0.00
8/1/1998	0.00	0.00	0.00	1.00	0.00
9/1/1998	82.00	0.00	0.00	1.00	0.00
10/1/1998	97.00	0.00	0.00	1.00	0.00
11/1/1998	0.00	0.00	0.00	0.00	0.00
12/1/1998	0.00	0.00	0.00	0.00	0.00
Annual Total:	465.00	0.00	0.00		0.00
1/1/1999	0.00	0.00	0.00	0.00	0.00
2/1/1999	0.00	0.00	0.00	0.00	0.00
3/1/1999	0.00	0.00	0.00	0.00	0.00
4/1/1999	0.00	0.00	0.00	0.00	0.00
5/1/1999	0.00	0.00	0.00	0.00	0.00
6/1/1999	0.00	0.00	0.00	0.00	0.00
7/1/1999	0.00	0.00	0.00	0.00	0.00
8/1/1999	0.00	0.00	0.00	0.00	0.00
9/1/1999	0.00	0.00	0.00	0.00	0.00
10/1/1999	0.00	0.00	0.00	0.00	0.00
11/1/1999	0.00	0.00	0.00	0.00	0.00
12/1/1999	0.00	0.00	0.00	0.00	0.00
Annual Total:	0.00	0.00	0.00		0.00
1/1/2000	0.00	0.00	0.00	0.00	0.00
2/1/2000	0.00	0.00	0.00	0.00	0.00
3/1/2000	0.00	0.00	0.00	0.00	0.00
4/1/2000	0.00	0.00	0.00	0.00	0.00

Monthly Production

(Simple)

Lease : MYERS 001
Operator : Rio Chama Petroleum, Inc.

Field : WILDCAT 25N3W35D
Zone : CHACRA (G)
County, St.: RIO ARRIBA, NM

	Gas (Mscf)	Oil (Bbls)	Water (Bbls)	Well Count	Days On
5/1/2000	0.00	0.00	0.00	0.00	0.00
6/1/2000	0.00	0.00	0.00	0.00	0.00
7/1/2000	0.00	0.00	0.00	0.00	0.00
8/1/2000	0.00	0.00	0.00	0.00	0.00
9/1/2000	0.00	0.00	0.00	0.00	0.00
10/1/2000	0.00	0.00	0.00	0.00	0.00
11/1/2000	0.00	0.00	0.00	0.00	0.00
12/1/2000	0.00	0.00	0.00	0.00	0.00
Annual Total:	0.00	0.00	0.00		0.00
1/1/2001	0.00	0.00	0.00	0.00	0.00
2/1/2001	0.00	0.00	0.00	0.00	0.00
3/1/2001	0.00	0.00	0.00	0.00	0.00
4/1/2001	0.00	0.00	0.00	0.00	0.00
5/1/2001	0.00	0.00	0.00	0.00	0.00
6/1/2001	0.00	0.00	0.00	0.00	0.00
7/1/2001	0.00	0.00	0.00	0.00	0.00
8/1/2001	0.00	0.00	0.00	0.00	0.00
9/1/2001	0.00	0.00	0.00	0.00	0.00
10/1/2001	0.00	0.00	0.00	0.00	0.00
11/1/2001	0.00	0.00	0.00	0.00	0.00
12/1/2001	0.00	0.00	0.00	0.00	0.00
Annual Total:	0.00	0.00	0.00		0.00
1/1/2002	0.00	0.00	0.00	0.00	0.00
2/1/2002	0.00	52.00	0.00	0.00	0.00
3/1/2002	192.00	25.00	0.00	0.00	0.00
4/1/2002	4.00	38.00	0.00	0.00	0.00
5/1/2002	46.00	36.00	0.00	0.00	0.00
6/1/2002	27.00	28.00	0.00	0.00	0.00
Annual Total:	269.00	179.00	0.00		0.00
Lease Total:	1,903.00	179.00	0.00		0.00