Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator								Well /	IPI No.			
Conoco Inc.							I.	30	0392/	79600		
Address		01.1		• •			.].					
3817 N.W. Expr	essway,	Oklaho	oma C	ity, (<u> </u>					
Reason(s) for Filing (Check proper box) New Well		Change in	T	dan afi		er (Please ex	plain)	•				
Recompletion	Oil		Dry Gas				A.				ľ	
Change in Operator	Carlinghead		Condens									
If change of operator give name					~~		äi					
and address of previous operator										 .	•	
II. DESCRIPTION OF WELL	AND LEA						<u> </u>		 	 	····	
Lease Name .	1	Well No.	Pool Na	,	ng Pormstion	1/5			of Lease Federal or Fe	. 1007/2	age No.	
Location J	l	12 1	U. L.N.	eith, L	NOR 17H GA	LAP DAKAN	I WIST			2090	600 410	
11	20	0.70		_ 1	prest.	. /	201)		FART		
Unit Letter	-: <i>(10</i>	5/0	reet Pro	m The	KILAT U	e and	170		et From The	0401	Line	
Section 50 Township	, 15	له	Range	401	, N	мрм.	Rio	Arr	iba		County	
				• • • • • • • • • • • • • • • • • • • •			i g				····	
III. DESIGNATION OF TRAN	SPORTE			NATU			•					
Name of Authorized Transporter of Oil	(XXX	or Condeas								orm is so be se		
Giant Refining Co.	head Class	t 70f	D (7						<u>dale, AZ</u>		
										form is to be se N. NM	m) 8740/	
If well produces oil or liquids,	Unit_	Sec. ∫	Twp.	D co	le gas actual			When		N TUNE	1790	
give location of tanks.	0		250	4	ve		134	i when	•			
If this production is commingled with that i	from any other	<u> </u>	<u> ~ </u>	commine								
IV. COMPLETION DATA	•	•			V				· · · · · · · · · · · · · · · · · · ·			
Delegation of Control	an.	Oil Well	G	as Well	New Well	Workover	D	ерев	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		1			<u> </u>	<u> </u>				<u> </u>		
Date Spudded	Date Compl	i. Ready to	Prod.		Total Depth				P.B.T.D.			
Florestone (DE DEB DE CB at)	None of B	. A. J F.			Top NUMBER	T-E NUME: B						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations	1				ł	······	- 1	<u> </u>	Depth Casin	e Shoe		
							ξ.		Depar Cari	g un	I	
	71	UBING.	CASIN	IG AND	CEMENTI	NO RECO	RD					
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT .			ENT .	
							771					
							<u> </u>			·		
V. TEST DATA AND REQUES	TEODA	11001	61 E		<u> </u>		Tile.			A F 1	RE PER	
OIL WELL (Test must be after re				ll and muse	he seval to on	average form a	14.4	. Car chie	deplet it	U. C. I	A B IL	
Date First New Oil Run To Tank	Date of Test		7 1000 01	4 4/14 //1441	Producing M					or just 24 nom		
						, , , , , ,	ėje.	, -		UG 0 6 19	990	
Length of Test	Tubing Pres	Sure	٠.	,	Casing Press	ire	1		Choke Size			
							1.5 (1) 1.5 (1)		OIL	CON.	DIV	
Actual Prod. During Test	Oil - Bbls.			·····	Water - Bbla.		#** 5 *		OM- MCF	DIST :		
							11214				·	
GAS WELL					• .			_	•			
Actual Prod. Test - MCF/D	Length of T	est .		<u> </u>	Bbls. Condec	sate/MIMCF			Cravity of C	Condensate	1	
						131						
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Press	ire (Shut-In)	: i	•	Choke Size	•			
	<u> </u>				\	<u></u>	15.65		<u> </u>	·		
VI. OPERATOR CERTIFICA				CE		al co	NICE	:DV/	ATION	DIVISIO		
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above							IAOL				// /	
is true and complete to the best of my knowledge and belief.						A	Ţ.	Al	UG 09	1990	•	
				•	Date	Approv	吗. –					
O & Datoi	, .					کر 🔻	>		Line	_		
Signature					By_		4		\	0	 	
J. E. Barton	Admini			pr.		. •	. * 3	•				
Printed Name	(40	5) 948-	Title - 3120)	Title	DEPLY	LYOL	& GAS	INSPECTO	R. DIST. #3	 	
Date	(40)		hone No		[]	•	•					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.