



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

May 17, 1979

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

Cotton Petroleum Corp.
717 17th Street, Suite 2200
Denver, Colorado 80202

Re: Apache #113, J-1-24N-4W, West Lindrith Gallup-Dakota

Gentlemen:

The attached temporary C-104 approved this date well expire
June 16, 1979.

Rules 1104 and 1105 must be complied with prior to that date
to avoid shut in at that time.

If there are questions, please contact this office.

Yours very truly,

A. R. Kendrick
District Supervisor

Attachment

xc with Attachment: Oil Conservation Division, Santa Fe
Liquid Transporter:
Gas Transporter:

DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	/
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Temporary C-104 to allow testing of well down pipeline to minimize waste.

API 30-045-21814

Operator Cotton Petroleum Corporation	
Address 717 17th Street, Suite 2200, Denver, Colorado 80202	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Apache	Well No. 113	Pool Name, Including Formation Lindrith Gallup - Dakota W	Kind of Lease Jicarilla State, Federal or Fee Indian	Lease No. 126
Location				
Unit Letter J ; 2010 Feet From The South Line and 2070 Feet From The East				
Line of Section 1 Township 24N Range 4 W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Permian Corporation	P. O. Box 1702, Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 1	Twp. 24N	Pge. 4W
				Is gas actually connected? NO
				When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well (X)	Gas Well	New Well (X)	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-26-79	Date Compl. Ready to Prod.	Total Depth 7735'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6947 GR	Name of Producing Formation Gallup-Dakota	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe 7735'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	381'	275 sxs to surf					
7-7/8"	4-1/2"	7735'	stage 1 600 sacks					
			stage 2 700 sacks					
			DV tool @ 4298					

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Cond.
Testing Method (pistol, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Division Production Manager

May 14, 1979

OIL CONSERVATION COMMISSION

MAY 17 1979

APPROVED _____, 19 _____

BY Original Signed by A. R. Kendrick

SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.