

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
CONTINENTAL OIL CO

3. ADDRESS OF OPERATOR  
P.O. Box 460 Hobbs N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990' FSL \* 1650' FGL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>SET PROD CSG</u>			<input checked="" type="checkbox"/>

5. LEASE  
CONTRACT NO. 121

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Sicacilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
ALT Apache N

9. WELL NO.  
15A

10. FIELD OR WILDCAT NAME  
pictured cliff finesaverite

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC 11 T25N R14W

12. COUNTY OR PARISH  
RIO ARriba

13. STATE  
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7247' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*drilled to 6400' TD 5-17-79 begin logging Finish Logging 5-18-79.  
Ran 50jts. 4 1/2" 10.5 K-55 ST&C Casing Liner w/GS,  
39' shoe jt & FC, Total 2092'. Liner set at 6362',  
top of Liner at 4256' KB. Circ. Cmtd as follows:  
210 SX Lite Wt. Cmt. w/2% CaCl, tailed in w/165 SX class  
"B" cmt. w/2% CaCl. Disp. w/65 BB15 Wtr. PD 5:10 pm  
5-18-79. Att. to reverse out, failed to rev. out any cmt.  
RD & Rel. Rig 5-18-79.*

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm. A. Butterfield TITLE Admin. Supr DATE 5-24-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

11565 DURANGO 5  
BEA  
MJL  
FILE.

\*See Instructions on Reverse Side