

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract #127

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Apache

9. WELL NO.

126

10. FIELD AND POOL, OR WILDCAT

Lindrieth-Gallup-Dakota-W

11. SEC., T., R., M., OR BLE. AND  
SURVEY OR AREA

Sec 10-24N-4W NM PM

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☐ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Cotton Petroleum Corporation

3. ADDRESS OF OPERATOR

717-17th Street, Suite 2200, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

480' FEL &amp; 970' FSL Section 10

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6809' GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-2-80 Spud Well.

7-4-80 TD 338', ran 7 joints 8 5/8 24# K-55 new casing, set @ 333' KB  
with 250 sacks Class "B" 2% CaCl, 1/4# per sack flow seal, circulate 80 sacks to surface.7-24-80 TD 7462', ran total of 228 joints 4 1/2" 10.5# & 11.6# K-55 casing,  
set @ 7450' KB.Stage 1: 600 sacks 50-50 Poz, 2% gel, 6 1/4# gilsonite, 6# salt  
per sack.Stage 2: DV @ 4051' KB, 100 sacks 65-35 Poz, 12 1/2# gilsonite,  
10% gel, 600 sacks 50-50 Poz, 2% gel.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Production Manager

DATE 8-1-80

(This space for Secretary of State office use)

APPROVED BY  
CONDITION: FARM LEASE DISTRICT IF ANY:

BY

TITLE

DATE

\*See Instructions on Reverse Side