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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
COTTON PETROLEUM CORPORATION  
Address  
750 Ptarmigan Place - 3773 Cherry Creek Drive North - Denver, Colorado 80209  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☒ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name APACHE Well No. 126 Pool Name, Including Formation LINDRITH GALLUP-DAKOTA, WEST Kind of Lease FEDERAL Lease No. 127  
Location  
Unit Letter P : 970 Feet From The south Line and 480 Feet From The east  
Line of Section 10 Township 24N Range 4W, NMPM, RIO ARRIEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
GIANT REFINING COMPANY Address (Give address to which approved copy of this form is to be sent)  
P.O. BOX 256 - Farmington, NM 87499  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
EL PASO NATURAL GAS Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 1492 - El Paso, TX 79978  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When  
24N 4W Yes 10-1-80

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Rest'v. Diff. Res.  
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls.  
OCT 10 1985  
OIL CON. DIV.  
DIST. 3

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate  
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION  
APPROVED BY Frank J. [Signature]  
TITLE SUPERVISOR DISTRICT # 3  
OCT 10 1985

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all able on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condit  
Separate Forms C-104 must be filed for each pool in multi completed wells.

(Signature)  
DIVISION PRODUCTION MANAGER  
(Title)

October 4, 1985  
(Date)