SANTA FE		11	
FILE			
U.S.G.S.			
LAND OFFICE	<u> </u>	<u> </u>	
	OIL		
IRANSPORTER	GAS		
OPERATOR			<u> </u>
		1	4

KERNEZI ENK WEFOAVDEE AND

Ellective 1-1-65

FILE				AUTHORIZATION TO TRAN	JANU JSPORT OIL ANI	NATURAL GA	.S		
U.S.G.S.		╌		AUTHORIZATION TO TRAIN	tor one run	-			
LAND OFFICE	OIL	-	-			•			
TRANSPORTER -	GAS	二	\exists						
OPERATOR	 -			•					
PRORATION OFFIC	- E								
	tton I	Pet	role	eum Corporation					
Address 717	7 .17t)	h S	tre	et, Suite 2200, Denver, Co	olorado 8020	2 ase explain)			
Reason(s) for liling (C.					Other 13-16	ase explains	•		
New Well]			Change in Transporter als					
Recompletion	4	•		Oil Casinghead Gas Condens	<u>—</u>	·			
Change in Ownership									
If change of ownershi	ip give	nam _ 196	18						
			T. 7	PACE		1 -4 1 -41	Lease No.		
DESCRIPTION OF	WELL	_ A:	NU L	1	rmation	Kind of Lease State, Federal	Jicarilla		
·	ACHE			127 Lindrith Gallu	p-Dakota West	J. G.	Apache 1 126		
Location					. 600	_ Feet From Ti	South		
Unit Letter N	:	:	19	980_Feel From The West Line	and <u>600</u>		County		
Line of Section	11	l	Town	nahip 24N Range 4W	, NI	MPM, Rio Arr	iha cosmy		
				ED OF OH AND NATIONAL GA	S	·			
DESIGNATION OF	TRAN	SP	ORT	ER OF OIL AND NATURAL GAS			ed copy of this form is to be sent)		
I Gia	ant K	erı	Lnin	g co.	Box 256, Far	mington, NM	87401 ed copy of this form is to be sent)		
Name of Authorized T	tanspor	ter o	(Casi	Inghead Gas 🔝 or Dry Gas 🦲	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401				
E1	Paso	Na	tur	al Gas Company	When				
If well produces oil or			1	N 11 24N 4W	yes				
give location of tanks	<u></u>			h that from any other lease or pool,	give commingling of	order number:			
If this production is . COMPLETION DA	TA.			Oll Well Gas Well	Now Well Works	ver Deepen	Plug Back Same Res'v. Diff. Res		
Designate Type		omp	letio	0			1		
Date Spudded				Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Dale Spuades					Top Oil/Gas Pay		Tubing Depth		
Elevations (DF, RKB	, RT, G	R, e	1c.j	Name of Producing Formation	189 011/663 7 67				
Perforations							Depth Casing Shos		
1				TUBING, CASING, AND	CEVENTING RE	CORD			
				CASING & TUBING SIZE	DEPT	H SET	SACKS CEMENT		
HOLE	SIZE			CASING U. ISOMO					
					<u> </u>				
				Tari must be d	fer recovery of total	volume of load oil	and must be equal to or exceed top al		
. TEST DATA AND	D REQ	UES	ST F	OR ALLOWABLE able for this de		Kows) (Flow, pump, 1894)			
OIL WELL	Run To	Tank	. 3	Date of Tost	Preducing Matnes	108			
				Tubing Pressure	Cosing Pressure	1 8 3.50	Chore Size		
Length of Test		•		Idding Pressure	·	FE	9 7 1881		
Actual Prod. During	Tost			Oil-Bbls.	Water - Bbls.	Non-	Gar-MGEM.		
Verage 1 1021 Ontil							bist. 3		
				•			1 Condensation		
GAS WELL	VCE (1)			Length of Test	Bble. Condensate,	AMCF	Gravity of Condensate		
Actual Pred. 1481-1	MCF/D				Casing Pressure	shut-in l	Choke Sixe		
Testing Method (put	ot, back	pr.J	,	Tubing Pressure (Shut-In)					
						OIL CONSERVA	ATION COMMISSION		
CERTIFICATE (OF CO	MPI	LIAN	CE		FEB 271	981, 19		
		les	a and	regulations of the Oil Conservation	APPROVED.	al Signed by FRAN	K T. CHAVEZ		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYUrigin	Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3						
above is true and	. compl	CIO	[0 [11		TITLE	SUPERVISOR D	ISTRICE 需 3		
•			,		1	. In to he filed in	compliance with RULE 1104.		
- 1 l	/ .	//	//	(m)	This form	a request for allo	weble for a nowly diffird or deep enled by a tabulation of the device		
Well, this form fairly well, this form fairly			il think by tecomy	minuce with RULE 111.					
Division Production Manager			- 411 -0011	one of this form m	Mal Da Littor our amile				
				Title)	to on nove	and tanomistaces .	and the state of the state of the		
					Fill out	number, or transpo	II. III, and VI the change of conductor of other such change of cond		