Form 9-331 (May 1963)

## UNITED STATES SUBMIT IN TRIPLICATE\* (Other instructions on re-

Form approved.
Budget Bureau No. 42-R1424.
E DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  (I)	A  Lindrith Gallu  Lindrith Ga	akot o- exic
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good returns thruout. Released rig @ 4:00 pm, 5/3/79. 5/4/79. Waiting on Completion.	lars l.65'; 34 8'). Cmt'd lst el, 6.5# gilsc plug did not b mt'd 2nd stage	jts nite ump (sam
		,
18. I hereby certify that the foregoing is true and correct	E /4 /80	
SIGNED W.A. Walther & TITLE Operations Manager	DATE $\frac{5/4/79}{}$	
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APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:		