

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

3. LEASE DESIGNATION AND SERIAL NO.

SF-080472-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tonkin

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT Dakota

W. Lindrith Gallup-

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 17-24N-3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL2. NAME OF OPERATOR ARCO Oil & Gas Company, Division of
Atlantic Richfield Company3. ADDRESS OF OPERATOR
Suite 501, 1860 Lincoln St., Denver, Colo. 802954. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

(SW NW) (UNIT E) 1700' FNL & 800' FWL Section 17

14. PERMIT NO.

API #30-039-21958

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6883' GR (Ungraded)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐Other ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) N.O. Cementing Prod.Csg. ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Drilled 7-7/8" hole to 7652'. Ran logs. Ran 192 jts (7656.77') 5-1/2"OD csg set @ 7651' RKB, GS .90', DV tool 2.00', diff. fillup collars 1.65'; 34 jts 17# K-55 ST&C (1412.64'); 158 jts 15.5# K-55 ST&C (6239.48'). Cmt'd 1st stage w/10 BW, 500 gals mud flush, 300 sx 50-50 poz, 4% gel, 6.5# gilsonite/sx, 3/4% RF-2, 1/4% WR-4, foll w/100 sx neat cement. The plug did not bump on the 1st stage. Opened DV collar & circl'd for 3 hrs. Cmt'd 2nd stage (same as 1st stage). DV tool @ 4146' on top of jt 87. PD @ 12:00 noon, 5/3/79, with good returns thruout. Released rig @ 4:00 pm, 5/3/79.

5/4/79. Waiting on Completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. A. Walther, Jr.

TITLE

Operations Manager

DATE

5/4/79.

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: