Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
SF-078915

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
ODESSA NATURAL CORPORATION Attn: John Strojek

8. FARM OR LEASE NAME
Mobil Federal 34

3. ADDRESS OF OPERATOR
P. O. Box 3908 Odessa, Texas 79760

9. WELL NO.
2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1850'FNL, 890'FWL

10. FIELD AND POOL, OR WILDCAT
Chacon Dakota Associated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34-T24N-R3W
N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7049'GL, 7062'DF, 7063'KB

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[X]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See Attached for Fracture Treatments.

RECEIVED
MAY 31 1979
OIL CON. COM.
DIST. 3

FOR: ODESSA NATURAL CORPORATION

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE President, Walsh Engin. & Prod. Corp. DATE 5/24/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 29 1979
U. S. GEOLOGICAL SURVEY
FARMINGTON, COLO.

*See Instructions on Reverse Side

Operator Odessa Natural Corporation Lease and Well Mobil Federal 34, No 2

Correlation Log	Type GR-CCL From 6700' To 7452'
Temporary Bridge Plug	Type None Set At
Perforations	7268'-7278' 2 Per foot type 3½" Glass Strip Jet
Pad	6,000 gallons. Additives 1% Kcl. 2 lbs. J-166 per 1000 gallons. 1 gallon M-38 per 1000 gallons. 15 lbs. Adomite per 1000 gallons.
Water	42,630 gallons. Additives 1 % Kcl. 2 lbs. J-166 per 1000 gallons. 15 lbs. Adomite per 1000 gallons.
Sand	40,000 lbs. Size 20-40
Flush	5,400 gallons. Additives 1 % Kcl. 2 lbs. J-166 & 1 gallon M-38 per 1000 gallons. 15 lbs. Adomite per 1000 gallons.
Breakdown	2900 psig
Ave. Treating Pressure	2900 psig
Max. Treating Pressure	3700 psig
Ave. Injection Rate	53 BPM
Hydraulic Horsepower	3767 HHP
Instantaneous SIP	1400 psig
5 Minute SIP	1400 psig
10 Minute SIP	1300 psig
	psig
Ball Drops:	None Balls at gallons psig increase Balls at gallons psig Balls at gallons psig increase

Remarks:

Walsh ENGINEERING & PRODUCTION CORP.

Operator Odessa Natural Corporation Lease and Well Mobil Federal 34, No. 1

Correlation Log Type -- From ____ To ____

Temporary Bridge Plug Type Halliburton Speed-E-Line Set At 7240'

Perforations 7148'-7197' & 7206'-7212'

1 Per foot type 3½" Glass Strip Jet

Pad 11,158 gallons. Additives 1 % Kcl. 2 lbs. J-166 per 1000 gallons. 1 gallon M-38 per 1000 gallons. 15 lbs. Adomite per 1000 gallons.

Water 75,222 gallons. Additives 1% Kcl. 2 lbs. J-166 per 1000 gallons. 15 lbs. Adomite per 1000 gallons.

Sand 80,000 lbs. Size 20-40

Flush 4,900 gallons. Additives 1 % Kcl. 2 lbs. J-166 per 1000 gallons.

Breakdown 3000 psig

Ave. Treating Pressure 2300 psig

Max. Treating Pressure 2400 psig

Ave. Injecton Rate 45.0 BPM

Hydraulic Horsepower 2537 HHP

Instantaneous SIP 1600 psig

5 Minute SIP 1500 psig

10 Minute SIP 1350 psig

[illegible] [illegible] psig

Ball Drops: None Balls at ____ gallons ____ psig increase

____ Balls at ____ gallons ____ psig increase

____ Balls at ____ gallons ____ psig increase

Remarks: ____

Walsh ENGINEERING & PRODUCTION CORP.