

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API 30-039-21964

AS RECORDED	5
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

El Paso Natural Gas Company

Address

Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name Canyon Largo Unit	Well No. 291	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal other	Lease No. SF078877
Location Unit Letter <u>D</u> : <u>860</u> Feet From The <u>North</u> Line and <u>1180</u> Feet From The <u>West</u> Line of Section <u>12</u> Township <u>24-N</u> Range <u>6-W</u> , NMPM, <u>Rio Arriba</u> County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 12
	Twp. 24-N	Rge. 6-W
Is gas actually connected?		When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 5-28-79	Date Compl. Ready to Prod. 11-6-79		Total Depth 6914'		P.B.T.D. 6899'			
Elevations (DF, RKB, RT, GR, etc.) 6619' GL	Name of Producing Formation Dakota		Top Gas /Gas Pay 6646'		Tubing Depth 6792'			
Perforations 6646, 6654, 6755, 6761, 6766, 6772, 6781, 6794, 6800, 6806'					Depth Casing Shoe 6914'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	223'	224-cf.
8 3/4" & 7 7/8"	4 1/2"	6914'	1357 cf.
	2 3/8"	6792'	tubing

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in) SI 2205	Casing Pressure (shut-in) SI 2493	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED _____, 19

BY _____ Original Signature _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name, number, or transporter or other such change of condition.

Separate Form O-104 must be filed for each pool in multiple

D. G. Brisco
(Signature)

Drilling Clerk

(Title)

November 12, 1979

(Date)