NJL.

1-45 CO. OF N.M.

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

DEPARTMENT OF THE INTERIOR

		(Other instruction
UNITED	STATES	reverse side)

30 -039 - 2198 4 5. LEASE DESIGNATION AND SERIAL NO.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
TYPE OF WELL	AS 🕞		SINGLE [7]. MUL	TIPLE (
	VELL OTHER		SINGLE ZONI		S. FARM OR LEASE NAME	
NAME OF OPERATOR	CONT	inental oil c	OMPANY	9	AXI Apacha J	
ADDRESS OF OPERATOR	POI	Box 460, Hobbs,	N.M. 88240		33	
			ny State requirements.*)	1	O. FIELD AND POOL, OR WILDCAT	
At surface	seport location clearly a	ing in accordance with a	ny State requirements.	1	3. Blanco Pictuego Cliffs	
1050' F5L and 1835' FWL		•	<u> </u>		AND SURVEY OR AREA	
At proposed prod. zone					450 6 T 25 N 85 W	
DISTANCE IN MILES	AND DIRECTION FROM N	EAREST TOWN OR POST OF	FFICE*	1:	SEC. 6 T 25 N R 5 W 2. COUNTY OR PARISH 13. STATE	
					RIO ARRIBA N.M	
DISTANCE FROM PROF LOCATION TO NEARES	ır	16			ACRES ASSIGNED S WELL	
	lg. unit line, if any)		2555.21	160	160 159.11	
	DRILLING, COMPLETED,	19), PROPOSED DEPTH	20. ROTARY	OR CABLE TOOLS	
OR APPLIED FOR, ON TI			2980'	1 ROTA	22. APPROX. DATE WORK WILL START*	
	hether DF, RT, GR, etc.)					
6664 B		DRODORED CASING	AND CEMENTING PROC	CDAM	APRIL 1, 1979	
				JRAM	······································	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	0.05	QUANTITY OF CEMENT	
778"	8 ⁵ /8 " 4 ½ "	10.5#	2980' 285 5x			
			2980		/ <u>x</u>	
BEE ATTAC	HMENT FCR HCD FOR 34	REACE USE	OPG, LOGGING, I PLAN 4AS DURCHAGO		DEC 2 1 1978 OIL CON. COM. OIL DIST. 3	
ABOVE SPACE DESCRIE ne. If proposal is to wenter program, if a	drill or deepen directi	If proposal is to deepen onally, give pertinent da	or plug back, give data o ata on subsurface location	n present produc	OIL DIST.	
SIGNED WELL	Authorite		ADMINISTE ATIVE	Supervisor	DATE 12-14-78	
(This space for Fed	leral or State office use)				
PERMIT NO.			APPROVAL DATE		, na	
APPROVED BY		TITLE			DATE	
	VAL, IF ANY:				Control of the same	
CISUS DO	IRANGO 6					
REA OF	2 Sranh	*See Instructi	ons On Reverse Side			

RELEASE Folder It

All distances must be from the outer boundaries of the Section Operator Well 116. CONTINENTAL OIL COMPANY AXI APACHE "J" 33 Unit Letter Township Hange 25N RIO ARRIBA Actual Footage Location of Weli: South 1835 feet from the line and feat from the line Ground Level Elev. Producing Formation dicated Acreage; 666h Pictured Cliffs South Blanco Pictured Cliffs 0 159,11 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. DECEMBER 6 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or is true and correct to the best of my knowledge and belief. Date Surveyed August Fred 'ertificat

2000

3950