## UNITED STATES

Dec. 1973	5. LEASE 95 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
UNITED STATES	Jicarilla Tribal No. 35
DEPARTMENT OF THE INTERIOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	Jicarilla Apache
	7. UNIT AGREEMENT NAME 6 % 5
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT OF THE PROPERTY OF THE PROPE
SUNDRY NOTICES AND INC. Of the Board of Blug back to a different	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	
reservoir, discretime	Jicarilla Apache Tribal 35
1. oil gas 🗓 other	9. WELL NO.
well - Well	
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
AMOCO PRODUCTION COMPANY	Basin Dakota
- ADDOCCO OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
501 Airport Drive Farmington, NM 87401	AREA NE/4 SW/4 Section 1,
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1450' FSL x 1500' FWL, Section 1,	T-24-N, R-5-W
below.) 1450' FSL x 1500 FWH, become	12. COUNTY OR PARISH 13. STATE
AT SURFACE: T-24-N R-5-W AT TOP PROD. INTERVAL: Same	RIO ATTIBA
AT TOTAL DEPTH:	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-21992
16. CHECK APPROPRIATE BOX TO TREE	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6753' 'GL, 6766' KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	물 그 그 그 그 그 물 집에 되는 그는 그 집 뭐 그 한 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
FRACTURE TREAT	그 그 그는 그를 가장하는 그들은 형태관을 다 보다 함께 다른 그는 그는 그는 그를 다 했다.
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
REPAIR WELL 니 님	change on Form 9-330.)
PULL OR ALTER CASING	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
MULTIPLE COMPLETE	그 그 그는 그는 그 그를 하는 것이 없다는 것이 없다.
CHANGE ZONES	
ABANDON* Spud & Set Casing (other)	<u> </u>
(other) Space of Spac	ate all pertinent details, and give pertinent dates,
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stincluding estimated date of starting any proposed work. If well is including estimated vertical depths for all markers and zones perting	directionally drilled, give substitute locations
including estimated date of the sit markers and zones pertin	lette to the wearns again and again a
neasarou and 2/2/70 Drilled to	420' and set 8-5/8", 24# casing at
measured and true vertical depths for all markets and 2000 period of the construction	ulated 22 sx good cement. Pressure
1. 1. 275 CV (1988 D : 20 0000)	· · · · · · · · · · · · · · · · · · ·
tarted eaging to 800 psi; nerd ord	
	24'. Set 4-1/2", 10.5#_casing at
Drilled 7-7/8" hole to a total depth of 732 7321'. Cemented in two stages; stage #1; 4	150 sx Class "B", 50:50 Poz, 366 ger,
2 pounds medium tul plug per on sement ar Class "B" Neat. Circulated 20 sx cement ar sx Class "B", 50:50 Poz, 6% gel, 2 pounds resures.	nedium tuf plug per sx. Tailed in with
sx Class "B" Neat. Good returns.	
Drilling rig released on 3/23/79.	
Subsurface Safety Valve: Manu. and Type	Set @
Subsurface Safety Valve: Mariu. and 1979	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
18. I hereby certify that the foregoing is true and correct	11/1/10
18. I hereby certify that the loregoing a TITLE Dist. Adm.	Supvr. DATE 474777
SIGNED for Enderal or Stal	te office use)
(This space for Federal or State office use)	
APPROVED BY TITLE	一一一 阿里里里里里里里里
CONDITIONS OF APPROVAL, IF ANY:	
	8 1
	97 a TV 2 0 2 1848