sbmit 5 Copies ppropriate District Office ppropriate District Office STRICT I O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Bannon En	era V	Incor	porat.	ed		30-	-039	-2zoc	25-00	
Address 7934 E M	-13/ 1960	West	Suit	e 240	, Hous	iton, 7	Exas	7706	8	
Address 3934 F. M. 1960 West, Suite 240, Houston, Texas 77068 Reason(s) for Filing (Check proper box) Other (Please explain)										
ew Well Change in Transporter of:										
Recompletion	Casinghead	Gas Coo	denmie		•				2702	
If change of operator give name ARODIAND GAS COMPANY, P.O. Box 1610, Midland, TX, 79702 and address of previous operator aD, vision of Atlantic Richfield Company DESCRIPTION AND IFASE										
Lease Name Well No. Pool Name, Including Formation Lease Name Vicarilla Well No. Pool Name, Including Formation Vicarilla Well No. Pool Name, Including Formation Vicarilla State, Federal or Fee Contract III										
Location Location Linit Letter A : 750 Feet From The North Line and 990 Feet From The East Line										
On Annila										
Section 5 Township	24	N Ran	ige 4 M	, NI	IPM, N	0 /11/1	104		County	
III. DESIGNATION OF TRANS	SPORTE	OF OIL	AND NATU	RAL GAS	addana ta sub	ich approved	come of this f	orm is to be se	ent)	
Name of Authorized Transporter of Oil or Condensate P.O. Box 4289, Farming ton, NM 8								7401		
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)									ent)	
El Paso Natural Ga If well produces oil or liquids,	Unit Sec. Twp. Rge.			Is gas actually	y connected?	When	7			
ive location of tanks.	i A i		4NI 4W) yes						
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA										
Designate Type of Completion	- (20)	Oil Well	Gas Well	New Well	Workover 	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		i. Ready to Pro	d	Total Depth	l,	.l	P.B.T.D.			
ADE DED DE CD	Name of Pr	nducine Forma	tion	Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation						Depth Casing Shoe			
Perforations							рери сал			
	T	UBING, CA	SING AND	CEMENTING RECORD			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SAUKS CLAILIN			
V. TEST DATA AND REQUEST FOR ALLOWABLE										
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)										
				Casing Habura C			Docke Size			
Length of Test	Tubing Pre	sure			15 65 112	2 db #1 212	CAP MCF			
Actual Prod. During Test	Oil - Bbls.			JAN 0 3 1991			GES- MICI			
CACTURE	1				OIL CO	N. DI	Ĵ.			
GAS WELL Actual Prod. Test - MCF/D	Length of	Test		Bbis. Condensate/MMDIST. 3			Gravity of Condensate			
Tosting Method (pilot, back pr.)	Tubing Pro	essure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
				٠						
VI. OPERATOR CERTIFIC	CATE OF	COMPLI	IANCE		OIL COI	NSERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				JAN 0 3 1991						
is true and complete to the best of the knowledge and better.					Date Approved					
- Killehaband				By 3-17 6						
Signature R. A. Chabaud V.P. Operations				SUPERVISOR DISTRICT /3						
Printed Name 1-2-91 713-537-9000					<i></i>					
Deta		Teleph	one No.	П						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.