



BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

June 7, 1979

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-8178

Cotton Petroleum Corp.
717 17th Street
Suite 2200
Denver, CO 80202

Gentlemen:

The attached temporary C-104 approved this date well expire
September 4, 1979.

Rules 1104 and 1105 must be complied with prior to that date
to avoid shut in at that time.

If there are questions, please contact this office.

Yours very truly,

A. R. Kendrick - mc.

A. R. Kendrick
District Supervisor

Attachment

xc with Attachment: Oil Conservation Division, Santa Fe
Liquid Transporter: Basin Inc.
Gas Transporter: El Paso Natural Gas Co.

| | |
|------------------------|-----|
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| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRORATION OFFICE | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-104
Effective 1-1-65

Temporary C-104 to allow testing of well down pipeline
to minimize waste.

| | |
|--|---|
| Operator Cotton Petroleum Corporation | |
| Address 717 17th Street, Suite 2200, Denver, Colorado 80202 | |
| Reason(s) for filing (Check proper box) | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|-----------------|--|-----------------------------------|------------------|
| Lease Name Apache | Well No. 114 | Pool Name, including Formation Lindrieth Gallup-Dakota West | Kind of Lease Jicarilla Indian | Lease No. 129 |
| Location Unit Letter I : 990 Feet From The East Line and 1780 Feet From The South | | | | |
| Line of Section 24 Township 24N Range 4W, NMPM, Rio Arriba County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|---|--|------------|-------------|------------|----------------------------------|------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Basin Incorporated | Address (Give address to which approved copy of this form is to be sent) 511 W. Ohio Street, Midland, Texas 79701 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co. | Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, New Mexico 87401 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit I | Sec. 24 | Twp. 24N | Rge. 4W | Is gas actually connected? No | When |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|---|--|-----------------------------------|--|-----------------------------------|---------------------------------|------------------------------------|---------------------------------------|--|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well <input type="checkbox"/> | New Well <input checked="" type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input type="checkbox"/> | Same Rest'v. <input type="checkbox"/> | Diff. Rest'v. <input type="checkbox"/> |
| Date Spudded 5-14-79 | Date Compl. Ready to Prod. | | Total Depth 7495' | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) 6920 GR | Name of Producing Formation Gallup-Dakota | | Top Oil/Gas Pay | | Tubing Depth | | | |
| Perforations | | | | | Depth Casing Shoe 7495' | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12-1/4" | 8-5/8" | | 393' | | 275 sacks to surf | | | |
| 7-7/8" | 4-1/2" | | 7495' | | stage 1 | | 600 sacks | |
| | | | | | stage 2 | | 710 sacks | |
| | | | | | DV tool @ 4033 | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

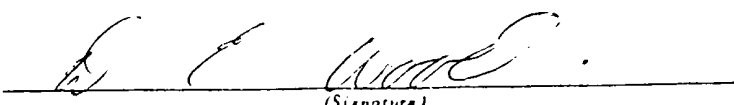
| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-Bbls. |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Division Production Manager
(Title)
June 1, 1979
(Date)

OIL CONSERVATION COMMISSION
JUN 6 1979

APPROVED _____, 19____
BY Original Signed by FRANK T. CHAVEZ
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.