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60STRINGTE	914		
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บ. ร. G. ร.		L	
LAND OFFICE			
TRAMOPORTER	OIL		
	GAS		
OPERATOR			
		I	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104

Superveder Old C-104 and C-110 Effective 1-1-65

U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND N	IATURAL (GAS		
•	on & Robert L. Bayless					
P.O. Box 1541, F	armington, NM 87401					
Geoson(s) for filing (Check proper bo		Other (Please	explain)			
New Well XX	Change in Transporter of:					
Recompletion Change in Ownership	OII Dry G	er.sate				
If change of ownership give name						
and address of previous owner						
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including I	Formation	Kind of Lease		<u> </u>	
Lease Name East Lindrith	1 Blanco South	y 1		orFee Federal	NM 03992	
Location						
Unit Letter A ; 1	120 Feet From The North Li	ne and790	_ Feet From T	The East		
Line of Section 22 To	ownship 24N Range	2W , NMPM,	P	Rio Arriba	County	
TOTAL OF TO ANCHOR	TOTAL AND NATIONS C	A C				
Name of Authorized Transporter of O.	or Condensate	Address (Give address to	which approx	ed copy of this form is	to be sent)	
1 The second of Co	asinghead Gas or Dry Gas X	Address (Give address to	which approx	ed conv of this form is	to be sent)	
Name of Authorized Transporter of Co		Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, NM 87401				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When				
give location of tanks.		110		ASAP		
If this production is commingled w	ith that from any other lease or pool,	give commingling order	number:			
Designate Type of Completi	ion - (X) Gas Well	New Well Workover	Deepen	Plug Back Same Res	s'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	<u></u>	P.B.T.D.		
10-13-79	12-06-79	3340'		3303'		
Elevations (DF, RKB, RT, GR, etc., 7245' KB	Name of Producing Formation Pic. Cliffs	Top Oil/Gas Pay 3226'		Tubing Depth		
Perforations	ric, ciliis	3220		Depth Casing Shoe		
3226-41, 3270-72				3339		
HOLE SIZE	TUBING, CASING, AN	DEPTH SE		SACKS CEN	MENT	
9-7/8"	7"	102'		50 sacks		
5-1/8"	3-1/2"	3339'		150 sacks		
	11/2	3210		ļ		
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volum	e of load oil c	and must be equal to or i	exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Mothod (Flow,				
		<u> </u>				
Length of Test	Tubing Pressure	Casing Pressure	para di sa	CHIEF !		
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	1/3	G MF		
				1980		
OAC WELL			- (JAN 3 100 COM.		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Crafty of Con noa		
180 MCF/Day	l hr.	Cosing Pressure (Shut-		Shoke Size		
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in)	350	,	1/2"		
1. CERTIFICATE OF COMPLIAN	ICE	OIL C	ONSERVA	TION COMMISSIO	N	
I hereby certify that the rules and regulations of the Oil Conservation			OCT 7 - 1980			
		Original Signe	Original Signed by CHARLES GHOLSON			
above is true and complete to th	e best of my knowledge and belief.	BY				
		TITLE DEPUTY GIL		•		
A.			This form is to be filed in compliance with RULE 1104.			
(Signa: we)		If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
, •	gineer	tests taken on the w	his form mus	dance with RULE 11 at be filled out comple	1.	
(Title)		able on new and rec	ompleted we	iis.		

01-30-80

(Dute)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.