

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-105

Effective 1-1-75

5

1

B.K.

U.S.O.S.

LAND OFFICE

TRANSPORTER

OPERATOR

PRODUCTION OFFICE

Operator

Cotton Petroleum Corporation

Address

717 17th Street, Suite 2200, Denver, Colorado 80202

Reason(s) for filing (check proper box)

Other (Please explain)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Apache	130	Lindrith Gallup-Dakota West	Jicarilla State, Federal or Fee Apache	129
Location				
Unit Letter	1980	Feet From The	West	Line and 1980
Line of Section	24	Township	24N	Range 4W
NMPM, Rio Arriba				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Basin Incorporated		511 W. Ohio Street, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.		P. O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	K	24
		24N
		4W
Is gas actually connected?	When	
Yes	8-23-79	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Diff. Res'v.
(X)			(X)					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5-28-79	8-23-79	7596'	7448'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6952' GR	Gallup-Dakota	6252'	6125'					
Perforations	Depth Casing Shoe							
	7496'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	385'	275 sacks to surface					
7-7/8"	4-1/2"	7496'	stage 1 600 sacks					
		stage 2	700 sacks					
		DV tool @	4038'					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-23-79	8-26-79	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
8 hours	130		40/64
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	15	0	48

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Est. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Production Manager

August 27, 1979

OIL CONSERVATION COMMISSION

APPROVED

SEP 1 1979

BY

Original

TITLE

SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.