SUBMIT IN DUPLICATE* UNITED STATES

Form approved. Eudget Bureau No. 42-R355.5.

op le l	5. LEASE	DESIGNATION	AND	SERVAL	N
	SF -0	78924			

	DEPAR		INTO LOGIC				≺		nons or se side)	5. LEASE DES		ION AND SERVAL NO.
WELL CO	MPLETION	OR	RECO	MPLETI	ON F	REPORT	AN	ID LOC	3 *	6. IF INDIAN.	ALLO	TTEE OF TRIBE NAME
1a. TYPE OF WEL	L: OII	LL X	GAS WELL		я у	Other				7. UNIT AGRE	EMENT	NAME
b. TYPE OF COMP	PLETION:	EP- 🗀	PLUG BACK	→ DIEE	vr.	Other			. 	S. FARM OR	LEASE	NAME
2. NAME OF OPERAT	or									Grace Fe	eder	al 21
Grace Petro		orati	on							9. WELL NO.		
3. ADDRESS OF OPER 3 Park Centr		1515	Aranal	nce D	ant <i>r</i> ar	CO 8	เดวก	12	•	10. FIELD AN	D POOI	, OR WILDCAT
4. LOCATION OF WEI	L (Report locat	ion clear	rly and in a	iccordance	with an	y State requi	remen	118)*		Escrito	Gal	lup
At surface 165	0' FSL, 1	730 '	FWL									OR BLOCK AND SURVEY
At top prod. int	erval reported b	elow										
At total depth										S21, T24	lN .	R7W
				14. PE	MIT NO.		DATE	ISSUED		12. COUNTY C)R	13. STATE
								<u> </u>		Rio Arri	ba	New Mexi∞
	16. DATE T.D.	REACHEI			(Ready te					RT, GR, ETC.)*		CLEV. CASINGHEAD
8/26/79 20. TOTAL DEPTH, MD	9/13/79 a TVP 21. PL	UG, BACK	1 1U,	/31/79 TVD 22		TIPLE COMPL.		GL 71	RVALS	B ROTARY TOO	_	7098' CABLE TOOLS
6230' KB	610	62 ' K	Œ	N	нош м /А	ANY*		DRIL	LED BY	0-TD		
24. PRODUCING INTER						ID AND TVD)					25	WAS DIRECTIONAL SURVEY MADE
	- 11										١,	N7 -
5656-6128'		RUN										AS WELL CORED
GR - Neutro]	No
28.			CASI	NG RECO	RD (Rep	ort all string	s set					
CASING SIZE	WEIGHT, LB.	/FT.	DEPTH SE			LE SIZE	Ī		ENTING			AMOUNT PULLED
8 5/8"	24#/ft.		311'		12					'B' w/2% Pozmix,		• 0 0
4 1/2"	_ _10.5#/f	t	_6230 ']	KB	7_	7/8"		qel, 10			20	
								J, -				
29.		LINER	RECORD					30.		TUBING RECO	RD	
SIZE	TOP (MD)	вотт	OM (MD)	SACKS CE	MENT*	SCREEN (M	D)	SIZE		DEFTH SET (M)	D)	PACKER SET (MD)
								2 3/8	<u>"</u> -	5974'		
31. PERFORATION REC				<u> </u>		32.	A	CID, SHOT,	FRACT	URE, CEMENT	SQU	EEZE, ETC.
	61-5784 ' 98-5802 '		5-08' 5 9-26' 5'			DEPTH IN	TERVA	L (MD)	AM	OUNT AND KINI	OF 3	MATERIAL USED
	10-12'		2-90' 5			5959-6	128					arhead acid
	28-30'		0-04' 5			ļ						1000 I-15,
5711 -13' 58	94-5914'	6122	2-28'al	1 w/lJ	SPF	5656-6	128			all seale		, 10% WSA-1 &60
33.*						OUCTION		1	Mini-			,000# 20/40 SD,
DATE FIRST PRODUCT	ION PROI	UCTION	METHOD (1	lowing, go	is lift, pi	imping—size	and t	type of pum	(p)	WELL 8hu	STATU	Producing or (See Reverse)
11/27/79 DATE OF TEST	HOURS TESTED	umpir	ng Hoke size	PROD'I	FOR	OIL-BBL.		GAS- MC	r	WATER-BEL	30	SA OID RATIO
	24		N/A		PERIOD	32.5		68	Γ.	2		2092
11/27/79 FLOW. TUBING PRESS.	CASING PRESSU	RE C	ALCULATED 4-HOUR RAT	OIL	BBL.	GAS-	MCF.		WATER-	1.4	OIL G	RAVITY-API CORR.)
15	25	-		32	.5		68			111 11		at this time
34. DISPOSITION OF G	, ,									Gerald I		<i>₩</i> ~~ /
Used for 35. LIST OF ATTACH	fuel & ve	nted	auring	test.							toge	
										E SILVANADO		<i></i>
36. I hereby certify	that the forego	ng and	attached in	formaticu							cords	IVE
SIGNED	17 b	pm	1	TI	ILE	Southerr M anager	1 D1	strict	Uper	ations DATE	12/	12/79

MIDGICAL SURVEY

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal

and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formst the prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formst the prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formst time the completions.

ltem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. or Federal office for specific instructions. should be listed on this form, see item 35. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. Item 29: "Nacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See Instruction for items 22 and 24 above.)

DESCRIPTION TOTAL DESCRIPTION CONTENTS, ETC.	70	HOTTON	DESCRIPTION, CONTENTS, ETC.	TOP
		-		MEAS, DEITH THUR YEAT, DEPTH
Ojo Alamo	1690'	1857'		
Kirtland	1857'	2180'		
Fruitland.	2180'	2378'		
liff	s 2378'	2445		•
	2445'	2/62		
Chacra	2762	2955'		
Base Chacra	2955 1	3185'	,	
Cliff House	3185'	3570'		
Menefee	3570'	4660		
Point Lookout	46601	5015'		
Mancos	5015'	5565		A Section 1
Gallup	5565'	,		
•	12:	-		
#32 (Cont.)		* ;; 		e de la constantina della cons
1880 bbls. ge	wtr. (frac	trtmt)		
				OIL CON. COM.
		•		
,	. er 	••		