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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator

Grace Petroleum Corporation

Address

Three Park Central, Suite 200, 1515 Arapahoe Street, Denver, Colorado 80202

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☒

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

Oil Transporter changed

from: The Permian Corp. *MOC*

to: Inland Corporation

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lybrook 19	Well No. 2	Pool Name, Including Formation Devils Fork Gallup	Kind of Lease State <input checked="" type="checkbox"/> Federal <input type="checkbox"/> Fee <input type="checkbox"/>	Lease No. SF078562
Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>West</u> Line and <u>1880</u> Feet From The <u>South</u> Line of Section <u>19</u> Township <u>24 North</u> Range <u>6 West</u> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Inland Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1528, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Grace Petroleum Corporation <i>GAS CO. OF N.M.</i>	Address (Give address to which approved copy of this form is to be sent) <i>3 Park Central, Ste. 200, 1515 Arapahoe St. Denver, CO 80202</i>
If well produces oil or liquids, give location of tanks. Unit <u>K</u> Sec. <u>19</u> Twp. <u>24 N</u> Rge. <u>6 W</u>	Is gas actually connected? <u>Yes</u> When <u>1/1/80</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		RECEIVED NOV 23 1981 OIL CON. COM. DIST. 3				

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and natural gas at the well for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. Stiggins
(Signature)
Manager of Production

November 5, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED *NOV 23 1981*, 19

BY *Original Signed by CHARLES GHOLSON*

TITLE *DEPUTY OIL & GAS INSPECTOR, DIST. #3*

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completions.