

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-039-22143

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract 125
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME

2. NAME OF OPERATOR
AMCO PRODUCTION COMPANY

9. WELL NO.
Jicarilla Apache Tribal 125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface

10. FIELD AND POOL, OR WILDCAT
3

935' FWL and 1720' FSL, Section 26, T25N, R4W
 At proposed prod. zone

11. SEC. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30
Lindrich Cal-Dakota West
 AND SURVEY OR AREA
ext

NW/4 SW/4, Section 26
T25N, R4W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
SAME

12. COUNTY OR PARISH 13. STATE
Blanca New Mexico

15. LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)
23 miles northeast of Counselor's, New Mexico
935'

16. NO. OF ACRES IN LEASE
2560.0

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE FT.
6200'

19. PROPOSED DEPTH
8141

20. ROTARY OR CABLE TOOLS
Rotary

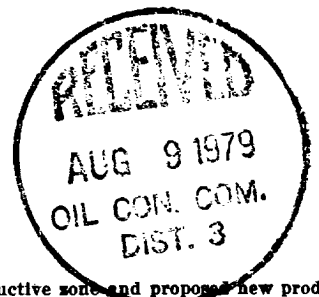
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
7206' GL

22. APPROX. DATE WORK WILL START*
As soon as permitted

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|------------------------------|
| 12-1/4" | 8-5/8" (NEW) | 32 # | 300' | 300 ex. Class "B" Neat |
| 7-7/8" | 5-1/2" (NEW) | 17 # N80 | 8141' | 1325 ex. Class "B" 50:50 Poz |
| | | | | 360 ex. Class "B" Neat |

The above well is being drilled to test the Gallup and Dakota formations. The gas from this acreage is committed to Gas Company of New Mexico.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED B. J. Schull TITLE District Engineer DATE August 7, 1979

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ok Frank

AUG 8 1979

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

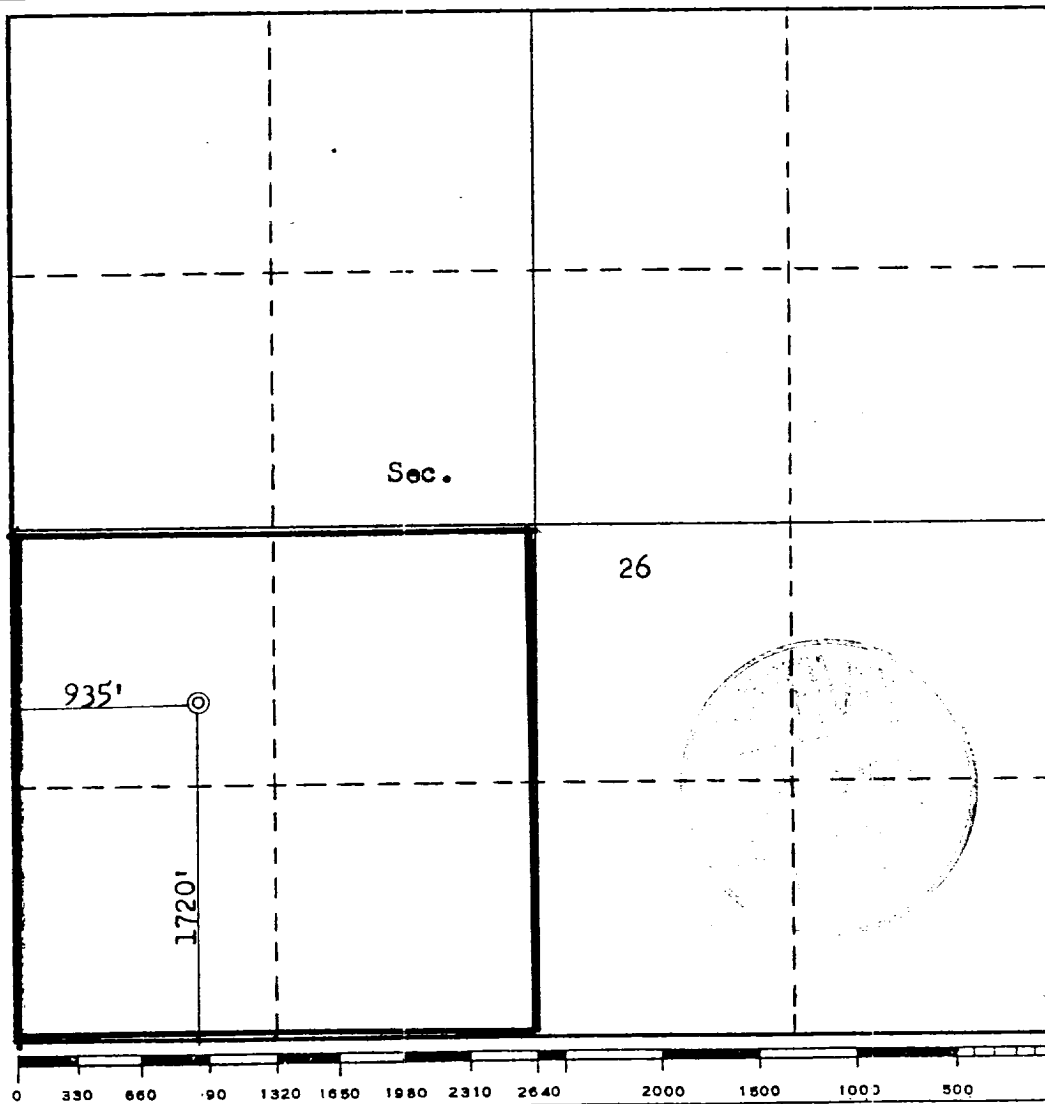
| | | | | |
|---|---|---|--|-----------------------------|
| Operator AMOCO PRODUCTION COMPANY | | Lease JICARILLA APACHE TRIBAL 125 | | Well No. 3 |
| Unit Letter L | Section 26 | Township 25N | Range 4W | County Rio Arriba |
| Actual Footage Location of Well: 1720 feet from the South line and 935 feet from the West line | | | | |
| Ground Level Elev. 7206 | Producing Formation Gallup-Dakota | Pool Lindrith Gallup-Dakota West | Dedicated Acreage: 160 Acres | |

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. E. Fackrell

Name
B. E. FACKRELL

Position
DISTRICT ENGINEER

Company
AMOCO PRODUCTION COMPANY

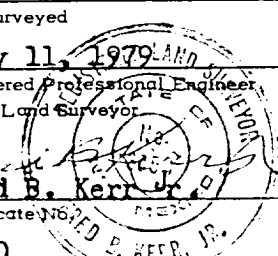
Date
JULY 30, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 11, 1979

Registered Professional Engineer and/or Land Surveyor
Fred B. Kerr Jr.

Certificate No. **3950**



SUPPLEMENTAL INFORMATION TO FORM 9-331C

JICARILLA APACHE TRIBAL 125 NO. 3
935' FWL & 1720' FSL, SECTION 26, T25N, R4W
RIO ARriba COUNTY, NEW MEXICO

The geologic name of the surface formation is the Tertiary San Jose.

Estimated tops of important potential hydrocarbon bearing formations:

| <u>FORMATION</u> | <u>DEPTH</u> | <u>ELEVATION</u> |
|------------------|--------------|------------------|
| Pictured Cliffs | 3531' | +3675' |
| Mesaverde | 5211' | +1995' |
| Gallup | 6791' | + 415' |
| Dakota | 7691' | - 485' |
| TD | 8141' | |

Estimated KB elevation: 7219'.

Drilling fluid to TD will be a low solids non-dispersed mud system. Open hole logging program will include logs from TD to base of Mesaverde.

Induction Electric - Spontaneous Potential - Gamma Ray

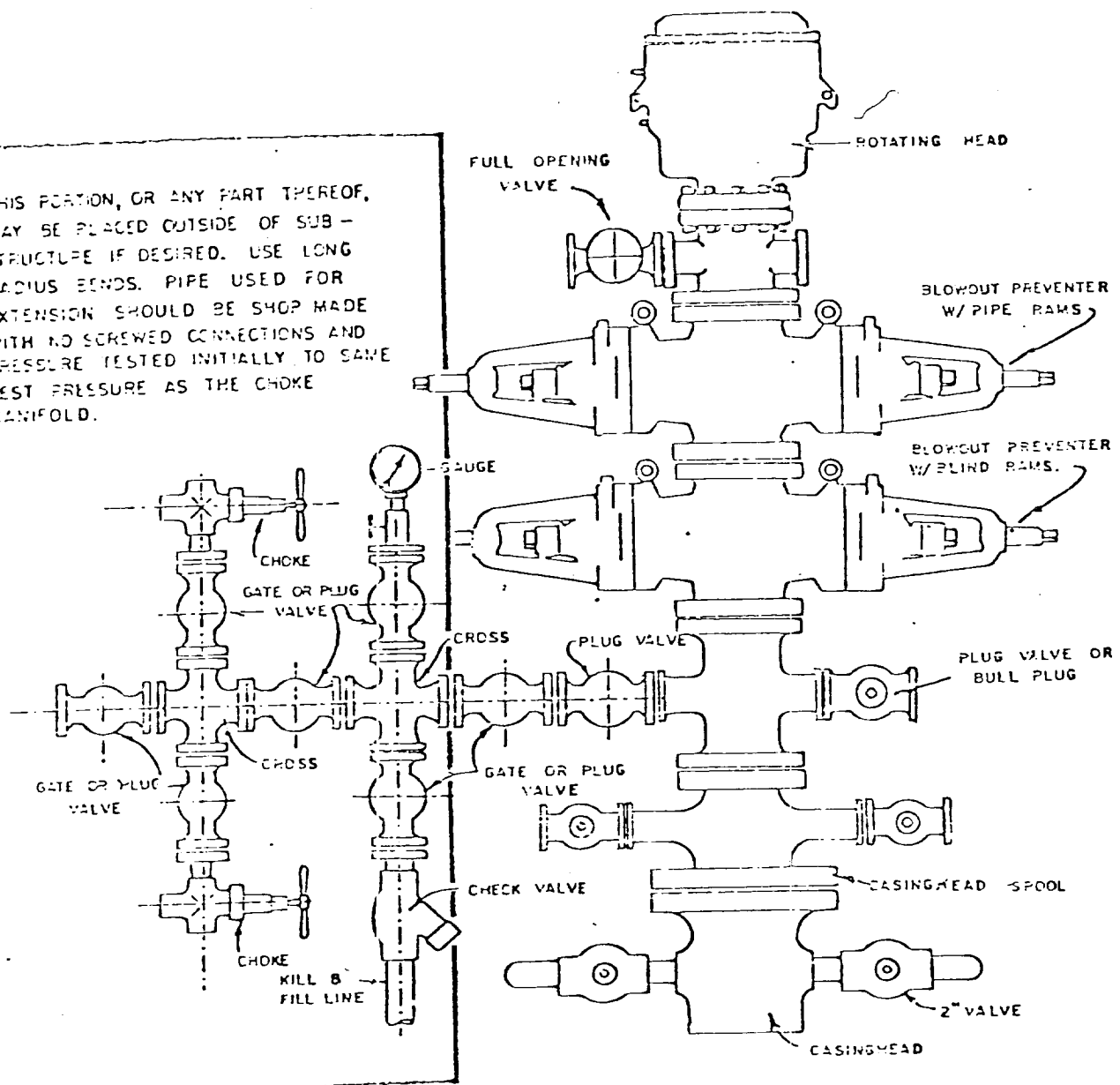
Compensated Neutron - Formation Density - Gamma Ray

Completion design will be based on these logs. No cores or drill stem tests will be taken.

Operations will commence when permitted and last approximately three weeks.

Amoco's standard blowout prevention will be employed (see attached drawing).

THIS PORTION, OR ANY PART THEREOF, MAY BE PLACED OUTSIDE OF SUB-STRUCTURE IF DESIRED. USE LONG RADIUS BENDS. PIPE USED FOR EXTENSION SHOULD BE SHOP MADE WITH NO SCREWED CONNECTIONS AND PRESSURE TESTED INITIALLY TO SAME TEST PRESSURE AS THE CHOKE MANIFOLD.



BLOWOUT PREVENTER HOOKUP

MULTI-POINT SURFACE USE PLAN

JICARILLA APACHE TRIBAL 125 NO. 3
935' FWL & 1720' FSL, SECTION 26, T25N, R4W
RIO ARRIBA COUNTY, NEW MEXICO

1. The attached topographic map shows the proposed route to the location.
2. It will be necessary to build approximately one-half mile of new road 20 feet wide.
3. Existing oil and gas wells within a one-mile radius of our proposed well have been spotted on the vicinity map.
4. There are 300-barrel tanks located at Jicarilla Apache Tribal 124 Well No. 1.
5. Water will be hauled from Cottonwood water hole at Largo a distance of 10 miles.
6. No construction materials will be hauled in for this location.
7. A 150' x 150' pit will be built on location to hold all drilling waste. Upon completion of the well, all waste and liquids will be pumped out and fluids bladed into roads.
8. There are neither airstrips nor camps in the vicinity.
9. The well site layout, reserve, burn and trash pits are shown on the attached Drill Site Specification Sheet. A 5-foot cut will be made on East side.
10. Restoration of the surface will be accomplished by cleaning up and leveling upon completion of the well. Drilling mud will be hauled away and the reserve pit back filled. Reseeding of the site will be carried out as instructed by the Bureau of Indian Affairs.
11. The general topography is a sandy loam-type soil with vegetation consisting of sagebrush and native grasses.

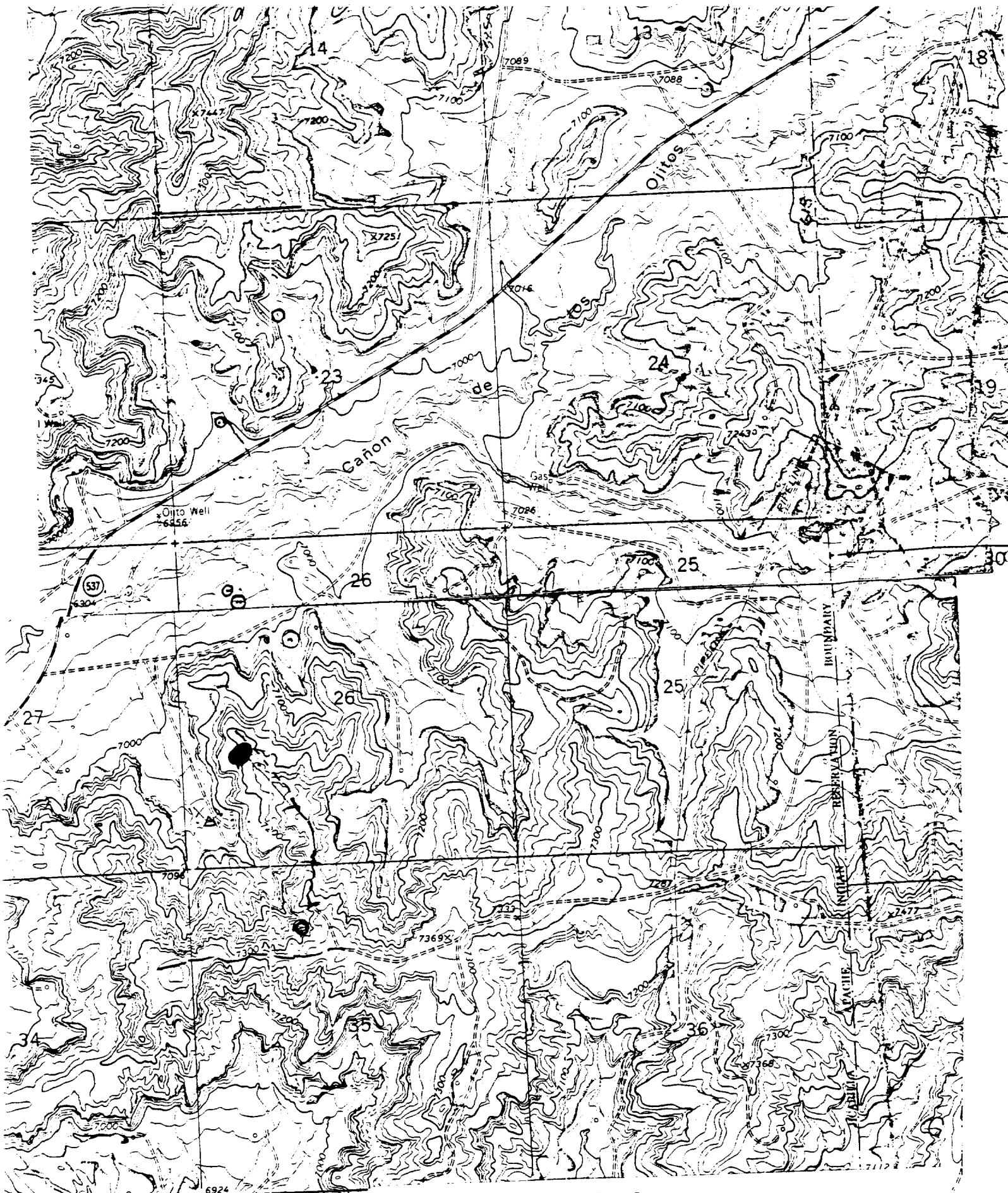
Representatives of the U. S. Geological Survey's Durango Office and the Jicarilla Tribe's Dulce Office will inspect the site with Amoco personnel. Cultural resources inspection will be conducted by an archaeologist from San Juan College.

12. Operator's Representative: R. W. Schroeder
Phone: Office: 505-325-8841; Home: 505-325-6164
Address: 501 Airport Drive, Farmington, NM 87401

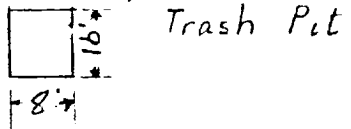
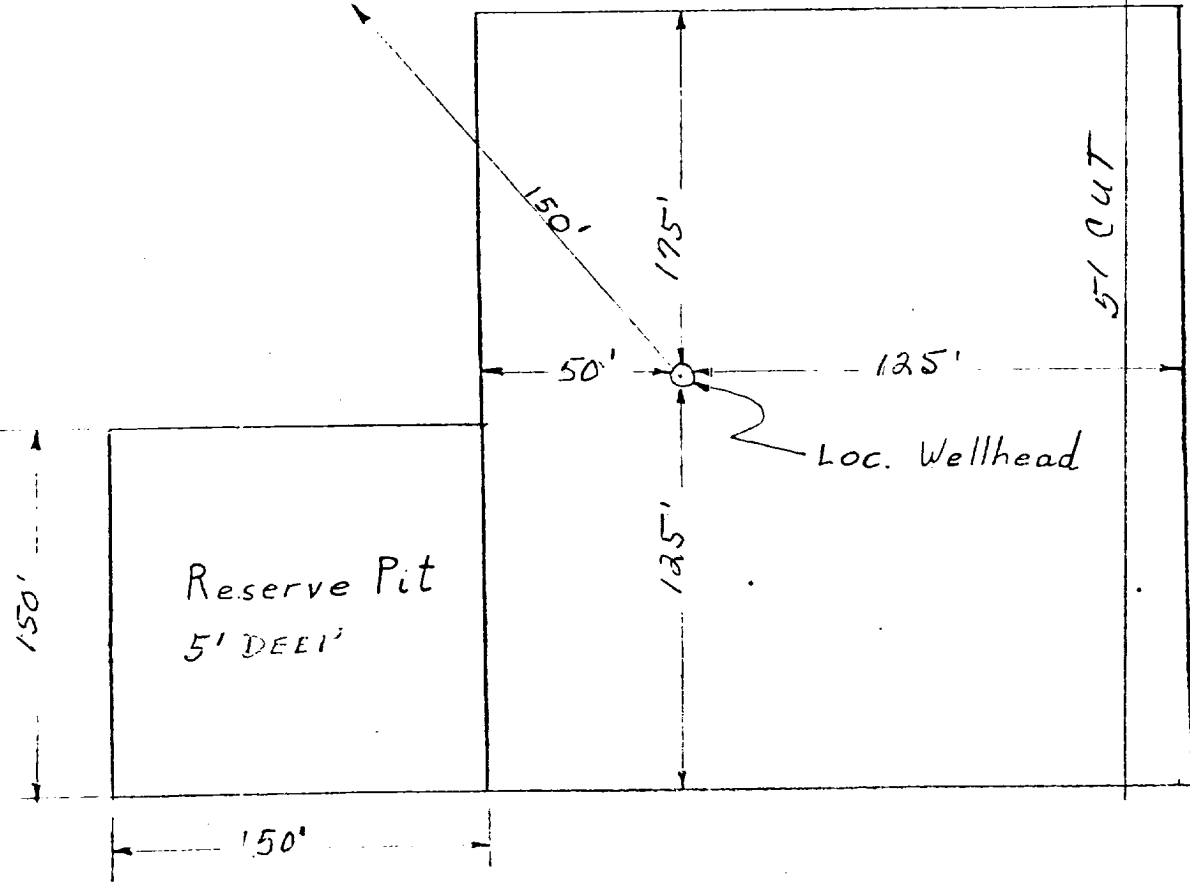
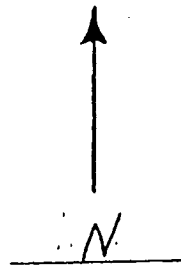
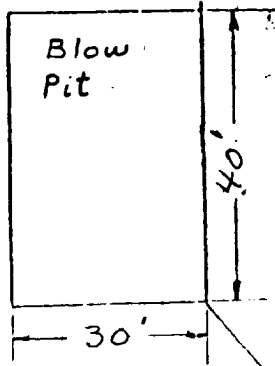
Certification: I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by AMOCO PRODUCTION COMPANY and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date July 30, 1979

R. W. Schroeder
R. W. Schroeder, District Superintendent



Vicinity Map for
AMOCO PRODUCTION CO. #3 JICARILLA APACHE TRIBAL 125
1720'FSL 935'FWL Sec 26-T25N-RLW
RIO ARriba COUNTY, NEW MEXICO



APPROXIMATELY 1.2 Acres

| | | |
|--|--|-------------|
| Amoco Production Company | | SCALE: NONE |
| DRILLING LOCATION SPECS JICARILLA APACHE TRIBAL 125 NO. 3 | | DRG. NO. |