

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT..." for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

D.J. Simmons Co.

3. Address and Telephone No.

1009 Ridgeway Place, Suite 200, Farmington NM 87401 (505) 326-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

950' FNL x 1775' FWL, Section 8, T24N, R4W

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
Contract 111

6. If Indian, Allottee or Tribe Name  
Jicarilla

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Jicarilla #113

9. API Well No.  
30-039-22162

10. Field and Pool, or Exploratory Area  
W Lindrith Gallup Dakota

11. County or Parish, State  
Rio Arriba County, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other attempt to return  
well to production

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

D. J. Simmons Inc. attempted to repair this well as detailed by the attached workover reports. It was found that the production casing is probably split. Sand and shale pieces were found at about 6100' during the workover attempt. D.J. Simmons Inc. is now evaluating the economics and possibility of success of further workover efforts on the well, versus P&A economics. D.J. Simmons Inc. intends to either continue workover efforts or P&A the well by July 30, 2002.

14. I hereby certify that the foregoing is true and correct

Signed Robert R. Griffie  
Robert R. Griffie

Title Operations Engineer

Date: 03/21/02

(This space for Federal or State office use)

Approved by /s/ Patricia M. Hester

Title Lands and Mineral Resources Date MAR 28 2002

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

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# D.J. SIMMONS, INC.

## Jicarilla H 113 Workover Reports

2/28/02

MIRU DJS Rig 111. ND well head, found that no tubing was installed in well, no landing donut. NU BOPE and floor. SDFN.

03/01/02

PU bit, bit sub, and 2 3/8" tubing. TIH, tag fill at 7128'. TOH. PU casing scraper and round trip to 7128'. SDFN.

03/04/02

TIH with Weatherford CIBP and packer combo. Bridge plug set accidentally at 2862'. TOH with packer, and lay down packer. TIH with bit. Drill on CIBP. RU flow tank and circulate back oil. SDFN.

03/05/02

Continue drilling bridge plug out at 2862'. TIH with 2 joints below depth of plug set. TOH. PU new CIBP and packer, TIH. Second bridge plug set at 2899'. POOH with packer. Secure well, SDFN.

03/06/02

TIH with bit. Tag bridge plug at 2899'. Drill out bridge plug. TOH. PU bit and casing scraper. TIH and tag at 6159'. String pulled tight picking up off bottom (50,000 lbs over). Attempt to circulate tubing down. Had sand and shale cuttings in returns. Casing is split somewhere. TOH with 32 stands. Secure well, SDFN.

3/07/02

TOH and lay down tubing. High winds blowing blocks into mast, shut down for wind. Secure well, SDFN.

03/08/02

Attempt to continue TOH. Shut down due to high winds. Rig down pump and ready equipment for trucks. SDFN.

03/09/02

Complete TOH and laying down tubing. ND BOPE and NU well head. Secure well. Move to L.V. Hamner B1.

Elevations: 6705' GL, 6719' RKB

