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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

30-039-22163

1. Operator  
J. Gregory Merrion & Robert L. Bayless  
Address  
P.O. Box 1541, Farmington, NM 87401  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Canada Mesa Well No. 2-E Pool Name, Including Formation Basin Dakota Kind of Lease State, Federal or Fee Federal Lease No. SF079086  
Location  
Unit Letter K : 1825 Feet From The South Line and 1785 Feet From The West  
Line of Section 24 Township 24N Range 6W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
El Paso Natural Gas Co. P.O. Box 990, Farmington, NM 87401  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When  
no As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.  
X X X  
Date Spudded 02-25-80 Date Compl. Ready to Prod. 04-26-80 Total Depth 6775' P.B.T.D. 6660'  
Elevations (DF, RKB, RT, GR, etc.) 6588' GL Name of Producing Formation Dakota Top Oil/Gas Pay 6538' Tubing Depth 6627'  
Perforations 6538-6587', total 16 holes Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
13-3/4" 9-5/8" 235' 400 sacks Class B  
7-7/8" 4-1/2" 6775' 1050 sacks (3 stages)  
2-1/16" 6627'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure  
Actual Prod. During Test Oil-Bbls. Water-Bbls.

GAS WELL  
Actual Prod. Test-MCF/D 1.5 MMCF/day Length of Test 3 hrs. Bbls. Condensate/MMCF  
Testing Method (pilot, back pr.) Back Pressure Tubing Pressure (Shut-in) 1300 psig Casing Pressure (Shut-in) 1980 psig Choke Size 1"

CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature  
Operator  
Title  
05-19-80  
Date

OIL CONSERVATION COMMISSION  
APPROVED Original Signature Date MAY 20 1980  
BY  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.