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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

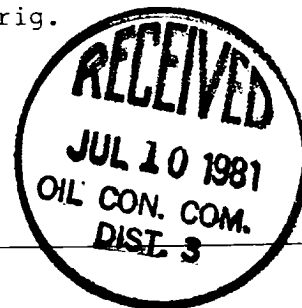
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator J. Gregory Merrion & Robert L. Bayless 3. Address of Operator P.O. Box 1541 Farmington, NM 87401 4. Location of Well UNIT LETTER B 1140 FEET FROM THE North LINE AND 1600 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 24N RANGE 2W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 7277' GL	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> 5. State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name East Lindrith 9. Well No. 2 10. Field and Pool, or Wildcat Blanco P. C. South 12. County Rio Arriba
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

06-29-81 M.I.R.U.

06-39-81 Blue Jet perforated 3 - .34" holes select fire at 3237, 3188, 3177. Ran in 1-1/2 EUE tubing with bridge plug and packer and broke down those 3 individual perfs with Western Co. Tripped tubing and tools out of the hole. Blue Jet ran in and shot 8 more select fire holes as follows: 3234, 3232, 3230, 3185, 3183, 3181, 3173, 3171. Pulled guns out and ran dump bailer with acid to 3166' KB. Came out of hole and rigged down. Rigged up Western and fracked with 399 gal slick water pad. 4998 gal 1#/gal 10/20 sand. 27,971 gal 101/4# per gallon 10/20 sand. 1134 gal slick water. Max 3200 Psi; Avg. pressures 1900; I.S.D.P. 200 psi. Shut in after 5 minutes 100 psi. Moved rig.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 07-09-81

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUL 10 1981

CONDITIONS OF APPROVAL, IF ANY: