1-Well File

State of New Mexico Energy, Minerais and Natural Resources Department

Form	C-I	los	
Review	d 1	-1-4	ŝ

OIL CONSERVATION P.O. Box 2088	DIVISION FRANCE
	WELL API NO. 30-039-22168
Santa Fe, New Mexico 875 L Deswer DD, Americ, NM 88210	
TRICT III O Rio Berros Rd., Artes, NM 87410	6. State Oil & Ges Lenna No.
SUNDRY NOTICES AND REPORTS ON WELLS TO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	PLUG BACK TO A 7. Lesse Nesse or Unit Agreement Name
Type of Well: Oil GAS X Office Well X Office	East Lindrith
Nome of Country	8. Well No.
Merrion Oil & Gas corporation	9. Pool same or Wildest
P. O. Box 840, Farmington, New Mexico 87499	So. Blanco Pictured Cliff
Unit Letter B: 1140 Feet From The North Section 27 Township 24N Range 10. Elevation (Show whether DF, 1	
&277' G	
Check Appropriate Box to Indicate National Notice OF INTENTION TO:	SUBSEQUENT REPORT OF:
	EMEDIAL WORK ALTERING CASING
FORM REMEDIAL WORK PLUG AND ABANDON X RE	ENERGY MONEY
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CHANGE PLANS CH	Pictured Cliffs and squeeze holes. Pull-to 200' and Mix and pump cement to fill casing and casing annulus
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LOR ALTER CASING Describe Proposed or Completed Operations (Clearly state all pertinent details, and givents) SEE RULE 1103. We plan to plug the subject well as follows: 1. Perforate squeeze holes at 2875' at Fruitland top. 2. RIH to PBTD at 3272". Spot 40 sx cement plug across reverse clean. Squeeze away 3 barrels max. WOC. 3. Tag cement top. Roll hole with 9.0 ppg mud. POOH. 4. Perforate squeeze holes at 150'. Establish circulation. from 150' to surface (19 cu.ft. total capacity). RDMOI. 5. Install P&A marker. Reclaim location.	Pictured Cliffs and squeeze theres. Pull to 200' and Mix and pump cement to fill casing and casing annulus
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CONDITIONS OF AFTROVAL IF ANY: DISPLACEMENT OF hoLE W/ MUD NOT REQUIRED