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5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Jicarilla Contract 147 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SORVET	Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well well other	Jicarilla Contract 147 c 日 9. WELL NO. 文本学士 (新華)
2. NAME OF OPERATOR	9. WELL NO. இது நிருந்து நிருநிருந்து நிருந்து
Amoco Production Company	10. FIELD OR WILDCAT NAME.
3. ADDRESS OF OPERATOR	Basin Dakota
501 Airport Drive Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA SE/4, SW/4, Section 6, T25N, R5W
below.) AT SURFACE: 790' FSL x 1580' FWL, Section 6,	12. COUNTY OR PARISH 13. STATE,
AT TOP PROD. INTERVAL: Camp T25M D5W	San Juan NM NM
AT TOTAL DEPTH: Same	14. API NO. 22 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-039-22178
Reform, on other same	6652! GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	99 # A 1 2 1 1 1 1 1 1
TEST WATER SHUT-OFF U U FRACTURE TREAT U	်မှု ရှိသည်။ မြောက်ရှိသည်။ မြောက်ရှိသည်။
SHOOT OR ACIDIZE	
REPAIR WELL ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
(other) Completion	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally dillied, give subsurface locations and
Completion operations commenced on 2-24-80.	
Drilled out cement to PBD of 7400' and pressure okay. Total depth of the well is 7443' and plugb	back depth is 7400 . See E.
Perforated 7179-7202' and 7221-7237' x 2 SPF of	.4" diameter. Fractured with 573,500#
of sand and 214,500 gallons of frac fluid. Land Swabbed the well and released the rig on 3-5-80.	led 2-3/8" production tubing at 7230 .
ASCENTED FOR DESCEND	'
Religion for the control	
1, 14 : 19	
Dungo chaict	MAR 1.9 1000
By Subsurface Safety Valve: Manu. and Type	011 Set @ Ft.
18. I hereby certify that the foregoing is true and correct	100 mm
The Alm C	Supvr. 3-12-80
SIGNED P. L. DY	
(This space for Federal or State office use)	
APPROVED BY TITLE TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
COMBINIONS OF THE COMPLEX CONT.	

*See Instructions on Reverse Side