## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE  Jicarilla Contract 416  6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME Medio Canyon
1. oil gas de other	9. WELL NO.
2. NAME OF OPERATOR Southland Royalty Company	10. FIELD OR WILDCAT NAME  West Lindrith Gallup-Dakota
3. ADDRESS OF OPERATOR P.O. Drawer 570, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  Section 25, T24N, R4W
below.) AT SURFACE: 1980' FSL & 790' FEL AT TOP PROD INTERVAL:	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico

Southland Royalty Company
3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, New Mexico 8740
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space
below.) AT SURFACE: 1980' FSL & 790' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

7150' GR

15. ELEVATIONS (SHOW DF, KDB, AND WD)

14. API NO.

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\* Perforation & Stimulation X (other) Production Tubing Report X

(NOTE: Report results of multiple completion or zone H. S. C

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

change of Form 9-330.)

5-04-80 Perforated the Dakota at 7306', 7311', 7316', 7324', 7329', 7415'. Total of 6 holes. Frac'd with 40,656 gallons of slick water and 33,180# of 20/40 sand. ATP 2800 psi, AIR 11.0 BPM, ISIP 1800 psi.

Ran 240 joints (7437.15') of 2-3/8", 4.7#, J-55 at 7448'.

SIFT..

MAY 12 1980 OIL CON. COM. DIST. 3

Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct  SIGNED	• DATE May 5, 1980
(This space for Federal or State office	use)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

ACCEPTED FOR RECORD

MAY

\*See Instructions on Reverse Side

RY ML Kuchera