Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES DFP

SUBMIT IN TRIPLICATES (Other instructions on re-

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

ARTMENT	OF	THE	INTERIOR	verse side)	-	•
 			ACCUENT			

(*Officerry 9—5		Jicarilla C	Jicarilla Contract 416							
		REAU OF LAND MA IOTICES AND R		WELLS	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME				
(I)o not	SUNDKY N	PLICATION FOR PERMIT	epen or plug back	to a different reservoir.	1	T				
	Use "API	Jicarilla A								
OIL (7)	GAS [TT]				(. UNIT AUGUSTICA					
WELL LX	WELL X OTH	EL ·			8. FARM OR LEASE NA	42				
2. NAME OF OP	Royalty Cor	Medio Canyon								
3. ADDRESS OF		прану			9. WELL NO.					
P.O. Draw	er 570, Farm	5								
4. LOCATION OF	WELL (Report local ice 17 below.)	10. FIELD AND POOL,								
At surface	()	West Lindri	th Gallup-Dakota							
					SURVEY OR AREA					
REC	EIVED				Section 25	T24N, R4W				
14. PERMIT NO.		15. ELEVATIONS (S	how whether DF, RT,	GR, etc.)	12. COUNTY OR PARISI	1 13. STATE				
DEC	2 3 1985		7150'			New Mexico				
16.	Charl	Appropriate Box T	o Indicate Natu	re of Notice, Report, o	r Other Data					
BUREAU OF LA	AND MANAGEMEN	The bolonial pox	1	re of Notice, Report, o	INQUENT REPORT OF:					
FARMINGTO	N RESOURCE THE									
	E SHUT-OFF	PULL OR ALTER CASI		WATER SHUT-OFF FRACTURE TREATMENT	ALTERING (
FRACTURE 1		ABANDON*		SHOOTING OR ACIDIZING	TRY NOON ME	[]				
REPAIR WE		CHANGE PLANS		(Other) Perfd Too	ito-Greenhorn &	Commingled X				
(Other)				(Note: Report res Completion or Reco	uits of muitiple completion impletion Report and Log fo	on Well Fm.)				
17. DESCRIBE PR	OPUSED OR COMPLETE	D OPERATIONS (Clearly st	ate all pertinent de	tails, and give pertinent da and measured and true ve	tes, including estimated da rtical depths for all market	te of starting any s and sones perti-				
nent to th	ns work.)									
12-4-85	MIRU Spart	an Rig on 12-4-	85.							
12-05-85				Wireline and se P released and p		Tested				
12-06-85	Reset CIBP at 7290'. Pressure tested to 4000 psi. Perforated Greenhorn at 6936', 6938', 6940', 7002', 7008', 7010', 7048', 7050', 7052' (Total of 9 holes). Brkdwn with 2% KCl water, 26 BPM @ 3700 psi. Perfd from 7232'-7266', 7270'-7278' (1 shot/2 ft, Total of 23 holes). Brkdwn w/2500 gals 15% HCl.									
12-07-85		43 BPM @ 3900 p empt unsuccessf		ed out with 1700	# sand on format	cion.				
12-09-85	4000 psi. 6420'-6440 1500 gals	Perfd 1 shot/ ', 6452'-6454', 15% HCl. Fracc	'2 ft at 633 , 6478'-6528 with 135,5	g & set at 6635' 0'-6370', 6378'- ' (Total of 79 h 28 gals of 2% KC psi, ISIP 300 p	6402', 6408'-64' oles). Brkdwn v il slick water am osi.	l6', vith nd 116,750#				
		t to CIBP at 66			kandida Kyt					
18. I hereby cer	rtify that the forest	oing is true and correct		NUED OTHER SIDE	10	IO 0E				
SIGNED S	sive y	dexeren	TITLE Secr	erary	CCEPTEN FOR	proph				
(This space	for Federal or Sta	te office use)		U	A To	**************************************				
APPROVED CONDITION	D BYNS OF APPROVAL,	, IF ANY:	TITLE	OIL CONSE	DATE OC T					
		*Se	e Instructions on	Revene Sign 3	TARMINGTON RESOL	IKUL AREA				

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AND THE STATE OF T

12-18-85 Landed 232 joints (7183') of 2-3/8" tbg at 7193'. ND BOP and NU WH. Rel rig at 5:00 PM 12-18-85. Well Shut In.

12-17-85 CO to 7520'.

12-16-85 Drld out CIBP at 7310'.

12-14-85 Drld out CIBP at 7290'.

IS-IS-82 Drld out CIBP at 7290'.

I2-I1-85 Drld out CIBP at 6635'. CO to top of CIBP at 7290'.