

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
NASSAU RESOURCES, INC

3. Address and Telephone No.
650 S. CHERRY ST., STE 1225, DENVER, CO 80222

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
705' FNL, 790' FWL
NW NW SECTION 18 T24N R01W

5. Lease Designation and Serial No.
NMNM-23026

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
FEDERAL 11

9. API Well No.
30-039-22243

10. Field and Pool, or Exploratory Area
GAVILAN PC EXT

11. County or Parish, State
RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well will be plugged and abandoned. It is intended to spot 35 sacks cement across perfs at 3481' to 3498'. Cement will be squeezed into perfs. Cement bond log indicates cement top at 2350' KB. This covers entire Ojo Alamo interval (top Ojo at 2960'KB). A 35 sack stabilizer plug will be set at 2300' to 2400' inside 4-1/2" casing. 8-5/8" surface casing is set at 213' KB. Will perforate casing at 300' KB and circulate cement to surface outside casing, then fill casing with cement. A regulation surface marker will be erected and the location will be restored in accordance with surface management agency requirements.

Expect to start work as soon as plugging contractor is available

RECEIVED
JUN - 8 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Gary J. Johnson Title Engineering Manager

Date 25 MAY 1995

(This space for Federal or State office use)

Approved by [Signature] Title Chief, Lands and Mineral Resources

Date JUN 7 1995

Conditions of approval, if any:

Attached