NO. OF COPIES RECEIVED			To the second	\$1.20 ml			
		5 0 101					
DISTRIBUTION SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION	Form C-101 Revised 1-1-	35			
FILE /			5A. Indicate	Type of Lease			
			STATE				
U.S.G.S. 2			L	& Gas Lease No.			
2/11/02			1	1			
OPERATOR /			min n	291-35			
	SECURITION OF THE PROPERTY OF	L OD DI HO DACK					
	PERMIT TO DRILL, DEEPER	N, OR PLUG BACK	7 Unit Age	eement Name			
1a. Type of Work			1	<u> </u>			
b. Type of Well	DEEPEN		8. Farm or L	on Largo Unit			
OIL GAS WELL 2. Name of Operator	тнея		zone Canyo	on Largo Unit			
El Paso Natural	294						
3. Address of Operator	- Company		10. Field on	nd Pool, or Wildcat			
,	ington, NM 87401		I	n Dakota			
		Nort	411111	virinini.			
UNIT LETTER	LOCATED 907	_ FEET FROM THENOL L	TI LINE				
AND 890 FEET FROM THE E	ast Line of Sec. 2	TWP. 25N RGE. 6	W NMPM				
			12. County Rio Al	criba			
		19. Proposed Depth 1	9A. Formation	20. Hotary or C.T.			
		N 1	Dalasta	Datama			
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	7405'	Dakota	Rotary x. Date Work will start			
1		ZIB. Brilling confidence	22. 119913	2010 11012 1111 5121			
6691'GR	statewide						
23.	PROPOSED CASING	AND CEMENT PROGRAM					
SIZE OF HOLE SIZE O	F CASING WEIGHT PER FO	OT SETTING DEPTH	SACKS OF CEMENT	EST. TOP			
13 3/4" 9 5/8	" 36.0#	200'	224 cu.ft	circulated			
8 3/4" 4 1/2		5750'					
7 7/8" 4 1/2	" 11.6#&10.5	5# 7405'	1540 cu.f	1540 cu.ft3 stages			
1st stars = 540	cu.ft. to cover (-allun					
	8 cu.ft. to cover						
3rd stage - 42	2 cu.ft. to cover	r Ojo Alamo					
Selectively per	forate and sandwat	ter fracture th	e Dakota form	nation.			
	nd 6000 psi test o						
blind and pipe	rams will be used	for blow out p	revention on	this well.			
This gas is ded	icated.	▲P PR⊜VA	AL VALID &				
The E/2 of Section 2 is dedicated to this well PAYS UNLESS DRILLING COMMENCED.							
		EXPIRES					
IN ABOVE SPACE DESCRIBE PROPOSED TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRA	PROGRAM: IF PROPOSAL IS TO DEEP IM, IF ANY.	EN OR PLUG BACK, GIVE DATA O	N PRESENT PRODUCTIVE 201	IL AND PROPOSED NEW PRODUC-			

(This space for State Use) MAR 1 8 1090 SUPERVISOR DISTRICT # 3 APPROVED BY Original Signal by FRANK T. CHAVET TITLE

Date March 18, 1980

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

P. O. BOX 2088

THERGY AND MINERALS DEFARTMENT SANTA FE, NEW MEXICO 87501

		All distances mus	t he from the cuter t	ioundaries of t	he Section.		
Operator			Lease				Well No.
EL PASO NATURAL GAS COMPANY			CANYO	CANYON LARGO UNIT		(E-291-35)) 294
Unit Letter Sect	ion	Township	Range		County		
A	2	25N	61	N .	Rio A	rriba	
Actual Footage Location	of Well:						
970		orth	890			East	
Ground Level Elev.	from the Producing For		Pool	leet	from the		line Dedicated Acreage:
6691	Producing For	DAKOTA	1 2001	BASIN I)AKOTA		320-85
							Acres Acres
interest and ro	one lease is yalty).	dedicated to th	e well, outline e	ach and iden	ntify the o	wnership the	reof (both as to working
dated by commu		unitization, force		ation	Uniti	zation	
this form if nec No allowable w	essary.) ill be assign	ed to the well un	til all interests	have been c	onsolidate	ed (by comm	ed. (Use reverse side of unitization, unitization, pproved by the Commis-
		77.000					CERTIFICATION
		Sec.	E-291		90'	best of my Name Drilling Position	Natural Gas Co.
	 		2 E-29i	-5 		shown on the notes of accumder my single true and knowledge in Date Surveyed Septemb	per/13, 1979
0 230 660 90	1320 1650 19	80 2310 2640	2000 1500	1000 5	00 0	Certificate No.	O. The state of th