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U.S.G.S.

LAND OFFICE

OPERATOR

Form O-105
Revised 1-1-85NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

10. Indicate Type of Lease

State ☒Fee ☐

11. State Oil & Gas Lease No.

E-291-35

14. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

15. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

16. Name of Operator

El Paso Natural Gas Company

17. Address of Operator

Box 289, Farmington, New Mexico 87401

18. Location of Well

UNIT LETTER A LOCATED 970 FEET FROM THE North LINE AND 890 FEET FROMTHE East LINE OF SEC. 2 TWP. 25N RGE. 6W NMPM

19. Unit Agreement Name

Canyon Largo Unit

20. Farm or Lease Name

Canyon Largo Unit

21. Well No.

294

22. Field and Pool, or Wildcat

Basin Dakota

23. County

Rio Arriba

24. Date Spudded

9-1-80

25. Date T.D. Reached

9-12-80

26. Date Compl. (Ready to Prod.)

1-15-81

27. Elevations (DF, RKB, RT, GR, etc.)

6691' GL

28. Elev. Casinghead

29. Total Depth

7408

30. Plug Back T.D.

7390

31. If Multiple Compl., How Many

32. Intervals Drilled By

Rotary Tools

33. Cable Tools

0 - 7408'

34. (Including intervals), of this completion - Top, Bottom, Name

7146 - 7322' (Dakota)

35. Was Directional Survey Made

No

36. Type Electric and Other Logs Run

CDL, IEL, Temperature Survey

37. Was Well Cored

No

38. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	239'	13 3/4"	224 cu. ft.	
4 1/2"	10.5#	7408'	8 3/4 & 7 7/8"	450 cu. ft.	

39. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7308	

40. TUBING RECORD

41. Perforation Record (Interval, size and number)

7146, 7154, 7162, 7236, 7244, 7250, 7272, 7278, 7314, 7322' W/1 SPZ.

42. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7146-7322	87,500# sand, 83,500 gal. water

43. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		After Frac Gauge - 1120				Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas + Oil Ratio
1-15-81							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SI 2394	SI 2540						

44. Disposition of Gas (Sold, used for fuel, vented, etc.)

45. Test Witnessed By

Harrison Harvey

46. List of Attachments

47. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

A. G. Guisco

TITLE

Drilling Clerk

DATE

2-5-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
T. Salt _____ T. Strawn _____
B. Salt _____ T. Atoka _____
T. Yates _____ T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinbry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____
T. Wolfcamp _____ T. _____
T. Penn. _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo 2203 T. Penn. "B" _____
T. Kirtland 2417 T. Penn. "C" _____
T. Fruitland 2697 T. Penn. "D" _____
T. Pictured Cliffs 2859 T. Leadville _____
T. Chacra 3732 T. Madison _____
T. Mesa Verde 4520 T. Elbert _____
T. Menefee 4540 T. McCracken _____
T. Point Lookout 5094 T. Ignacio Qtzite _____
T. Gallup 6133 T. Granite _____
T. Greenhorn 7028 T. _____
T. Graneros 7076 T. _____
T. Dakota 7227 T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2203	2417	214	Ojo Alamo				
2417	2697	280	Kirtland				
2697	2859	162	Fruitland				
2859	3732	873	Pictured Cliffs				
3732	4520	788	Chacra				
4520	4540	20	Mesa Verde				
4540	5094	554	Menefee				
6094	6133	1039	Point Lookout				
6133	7028	895	Gallup				
7028	7076	48	Greenhorn				
7076	7227	151	Graneros				
7227	7408	181	Dakota				