

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-1207	
7. Unit Agreement Name	

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☒DIFF. RESVR. ☒OTHER ☐

2. Name of Operator

Getty Oil Company

OIL CONSERVATION DIVISION
SANTA FE

3. Address of Operator

P.O. Box 3360, Casper, Wyoming 82602

4. Location of Well

UNIT LETTER D LOCATED 1450 FEET FROM THE North LINE AND 920 FEET FROM

THE West LINE OF SEC. 2 TWP. 24N RGE. 6W NMPM

12. County

Rio Arriba

15. Date Spudded
began workover
4-1-8316. Date T.D. Reached
NA17. Date Compl. (Ready to Prod.)
4-14-8318. Elevations (DF, RKB, RT, GR, etc.)
6429' GR

19. Elev. Casinghead

20. Total Depth

6825'

21. Plug Back T.D.

6004' cmt. ret.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0'-6825'

24. Producing Interval(s), of this completion - Top, Bottom, Name

5477' - 5693' Gallup

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Compensated Neutron-Formation Density Dual Induction SFL (original completion)

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	328	12 1/4"	225	----
5 1/2"	14 & 15.5	6825	7 7/8"	1477	----

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5574'	----

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

See Attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5477 - 5693	Broke down w/40 bbl KCL
	wtr. w/2 ball sealers/bbl. Fraced w/95,200 gal
	Minimax 20# gel & 215,000# 20-40 sand in 8 stages

33. PRODUCTION

Date First Production 4-20-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing into PL	
Date of Test 4-20-83	Hours Tested 3 hours	Choke Size 1"	Prod'n. For Test Period →	Oil - Bbl. 25	Gas - MCF 335 MCFD	Water - Bbl. 0	Gas - Oil Ratio 1675 cu ft/bbl
Flow Tubing Press. 140#	Casing Pressure 1000#	Calculated 24-Hour Rate →	Oil - Bbl. 200	Gas - MCF 335	Water - Bbl. 0	Oil Gravity - API (Corr.) ----	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By
Lloyd Pyle

35. List of Attachments

#31, Perforation Record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

OIL CONSERVATION DIVISION
Area Superintendent

DATE

4-22-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2065	2085		Fruitland				
2225	2285		Pictured Cliffs				
3720	4560		Mesa Verde				
4560	5465		Mancos				
5465	6360		Gallup				
6360	6430		Greenhorn				
6460	6825		Dakota				

COMPLETION REPORT

Getty Oil Company's
Farming E #4 (formerly #3E)
Rio Arriba County, New Mexico

#31. Perforation Record:

Perforated Gallup w/55, 0.25" holes, 19 gram charges as follows:

5477', 5479', 5481', 5485', 5486', 5487', 5493', 5494', 5495',
5496', 5499', 5500', 5502', 5508', 5509', 5527', 5528', 5530',
5531', 5538', 5539', 5540', 5541', 5542', 5543', 5544', 5557',
5558', 5559', 5560', 5561', 5563', 5565', 5567', 5581', 5583',
5585', 5587', 5609', 5610', 5636', 5638', 5640', 5644', 5646',
5648', 5667', 5669', 5671', 5672', 5673', 5689', 5691', 5692',
5693'.

CIL
DATE