

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____					
2. NAME OF OPERATOR Amoco Production Company					
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1750' FNL x 660' FEL At top prod. interval reported below Same At total depth Same					
14. PERMIT NO. _____ DATE ISSUED _____					
5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 125					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache					
7. UNIT AGREEMENT NAME					
8. FARM OR LEASE NAME Jicarilla Apache Tribal 125					
9. WELL NO. 7					
10. FIELD AND POOL, OR WILDCAT Lindrith Gallup-Dakota West					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SE/4, NE/4, Section 35, T25N, R4W					
12. COUNTY OR PARISH Rio Arriba		13. STATE NM			
15. DATE SPUDDED 7-11-80	16. DATE T.D. REACHED 7-31-80	17. DATE COMPL. (Ready to prod.) 2-24-81	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 7269' GL		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 8109'	21. PLUG, BACK T.D., MD & TVD 8050'	22. IF MULTIPLE COMPLET. HOW MANY*	23. INTERVALS PERFORATED BY 0 to TD	ROTARY TOOLS	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7956-8006, 7797-7866, 6908-7214 Lindrith Gallup Dakota West					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN SP; GR; Induction Electric Log; Compensated Density, Side Wall Neutron					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	2997-7997	12 1/4"	315 SX	
5 1/2"	15.5#	8109'	7 7/8"	1820 SX	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	8010'				
31. PERFORATION RECORD (Interval, size and number) 6909-6968, 6976-7003, 7008-7030, 7078-7139 7145-7152, 7175-7214, 7797-7827, 7860-7866 7948-7956, and 7976-8006, with 2 spf, a total of 578, .38" holes.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
7948-8006			79,000 gal of frac fluid and 206,000# of 20-40 sand.		
7797-7866			79,000 gal of frac fluid and 241,000# of 20-40 sand.		
33.* PRODUCTION 6908-7214 85,000 gal of frac fluid and 484,000 sand.					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Shut-In
DATE OF TEST 5-15-81	HOURS TESTED 24 hrs.	CHOKE SIZE .75	PROD'N. FOR TEST PERIOD 160	OIL—BBL. 816	WATER—BBL. 59
FLOW. TUBING PRESS. 120	CASING PRESSURE	CALCULATED 24-HOUR RATE 160	OIL—BBL. 816	GAS—MCF. 59	WATER—BBL. 42
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED [Signature]		TITLE Dist. Admin. Supvr.			
DATE MAY 19 1981		FARMINGTON DISTRICT			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sucker Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Alamo (est)	3068	3260				
Kirtland (est)	3260	3418				
Fruitland (est)	3418	3564				
Pictured Cliff (est)	3564	3655				
Chacra (est)	4488	4610				
Cliffhouse (est)	5290	5370				
Menefee (est)	5370	5763				
Point Lookout (est)	5763	5924				
Gallup	6900	7234				
Graneros Dakota	7790	7942				
Main Dakota	7942	8036				