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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1207
7. Unit Agreement Name -
8. Farm or Lease Name Farming "E"
9. Well No. #1E
10. Field and Pool, or Wildcat Otero Gallup/Basin Dakota
12. County Rio Arriba

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Getty Oil Company

3. Address of Operator  
P.O. Box 3360, Casper, WY 82602

4. Location of Well  
UNIT LETTER I 1800 FEET FROM THE South LINE AND 930 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 24N RANGE 6W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
6618' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL UP ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

Dual Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well produced last from the Dakota zone on December 16, 1982.

On 12-16-82, MIRU completion unit. Killed Dakota. Stung out of packer and POH w/ 2 3/8" production tubing. TIH w/ RBP and set @ 5940'.

On 12-17-82, Laid down tubing. Rigged down and moved out.

On 1-12-83, MIRU completion unit.

On 1-13-83, TIH and latched onto RBP @ 5940'.

On 1-14-83, TOH w/ RBP. TIH w/ 2 1/16" Dakota production tubing. Set SN on bottom of tubing @ 6774'. Packer set @ 6030'. PU & TIH w/ 2 1/16" Gallup production tubing.

On 1-15-83, Finished TIH w/ 2 1/16" Gallup production tubing. Set 2 1/16" perfed sub 5726'-5721'. SN set @ 5721'. SD for Sunday. WO facilities hookup.

From 1-31-83 to 2-5-83, SI for Packer Leakage Test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *DeW B...* TITLE Area Superintendent DATE 2-15-83

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: