

Form C-105
Revised 10-1-80

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5b. State Oil & Gas Lease No.	E - 1207

1a. TYPE OF WELL Commingleing Order Pending

OIL WELL ☒ GAS WELL ☒ DRY ☐ OTHER Dual Completion

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Dual Completion

7. Unit Agreement Name	
8. Farm or Lease Name	Farming "E"
9. Well No.	1-E
10. Field and Pool, or Wildcat	<u>O. Eric Gallup</u> Basin Dakota

2. Name of Operator
Getty Oil Company

3. Address of Operator
P.O. Box 3360, Casper, Wyoming 82602

4. Location of Well

UNIT LETTER I LOCATED 1800 FEET FROM THE south LINE AND 930 FEET FROM

THE east LINE OF SEC. 2 TWP. 24N RGE. 6W NMPM

11. County	Rio Arriba
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15. Date Spudded 9-11-80	16. Date T.D. Reached 11-1-80	17. Date Compl. (Ready to Prod.) 12-10-80	18. Elevations (DF, RKB, RT, GR, etc.) 6618' GR	19. Elev. Casinghead
20. Total Depth 7060'	21. Plug Back T.D. 7015	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools 0-7060'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name Dakota 6753 - 6872' Gallup 5643 - 5859'				25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run
Compensated Neutron - Formation Density, Dual Induction - SFL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/9	24	328	12 1/4"	275 SKS	
5 1/2	14 & 15.5	7060	7 7/8"	1367 SKS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8" &		
					1 1/2"	6030'	6030'

31. Perforation Record (interval, size and number) 2 (1.40" Diam.)

Jet Shots/Ft at 6753-6764', 6778-6781', 6794-6807', 6864, 6868 & 6872. 1 (.032" Diam.) Shots/Ft. at 5643-45', 5649-52', 5658-62', 5697-5708', 5716-30', 5734-38', 5744-51', 5840-46', 5849-52', 5856-59'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6753-6872'	2500 Gal. 15% HCL
5643-5859	1875 Gal. 15% NE
5643-5859	Frac 100,000 gal. NCLG w/
	120,000# 20-40 & 70,000# 10-20 Sand

33. PRODUCTION

Date First Production 12-10-80	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing - Dakota	Well Status (Prod. or Shut-in) Shut-In
Date of Test 12-10-80	Hours Tested 3	Choke Size 3/4"
Flow Tubing Press. 57	Casing Pressure 0	Calculated 24-Hour Rate 0
	Oil - Bbl. 0	Gas - MCF 112
	Water - Bbl. 0	Oil Gravity - API (Corr.) 0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By

35. List of Attachments
See attached Test for Gallup

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Area Superintendent

DATE

12-18-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2435 to 2455	No. 4, from _____ to _____
No. 2, from 5643 to 5859	No. 5, from _____ to _____
No. 3, from 6655 to 7060	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2275	2295	20	Fruitland				
2435	2455	20	Pictured Cliffs				
3895	4735	840	Mesaverde				
4735	5640	905	Mancos				
5643	5859	216	Gallup				
5860	6625	775	Greenhorn				
6655	7060	405	Dakota				

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Revised 10-78

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E - 1207

a. TYPE OF WELL	Commingling Order Pending			
b. TYPE OF COMPLETION	OIL WELL ☒	GAS WELL ☒	DRY ☐	OTHER <u>Dual Completion</u>
c. Name of Operator	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐		OTHER <u>Dual Completion</u>

7. Unit Agreement Name
8. Farm or Lease Name
Farming "E"
9. Well No.
1-E
10. Field and Pool, or Wildcat
<u>Oilfield</u> Basin Dakota

11. Address of Operator
P.O. Box 3360, Casper, Wyoming 82602
12. Location of Well

UNIT LETTER	I	LOCATED	1800	FEET FROM THE	south	LINE AND	930	FEET FROM
THE	east	LINE OF SEC.	2	TWP.	24N	RGE.	6W	N.M.P.M.

12. County
Rio Arriba

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-11-80	11-1-80	12-10-80	6618' GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
7060'	7015	2		0-7060'
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
Dakota 6753 - 6872'				Yes
Gallup 5643 - 5859'				

26. Type Electric and Other Logs Run
Compensated Neutron - Formation Density, Dual Induction - SFL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)				
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					2 3/8" &		
					1 1/2"	6030'	6030'

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 (1.40" Diam.)					
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				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
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				5643-5859	1875 Gal. 15% NE
				5643-5859	Frac 100,000 gal. NCLG w/
					120,000# 20-40 & 70,000# 10-20

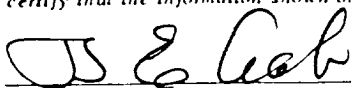
33. PRODUCTION								Sand
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
11-25-80		Flowing - Gallup - Thru Casing				Shut-In		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
12-17-80	3	28/64		98	42	0	.43M to 1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
N/A	Flowing 240		784	334	0	41.8°		

4. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED



TITLE

Area Superintendent

DATE

12-18-80